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SANTA SUSANA FIELD LABORATORY  
ROCKETDYNE WORKGROUP MEETING  
FEBRUARY 5, 2003

Meeting held Wednesday, February 5, 2003,  
from 5:30 p.m. to 10:33 p.m., at the Grand Vista Hotel,  
Grand Ballroom, 999 Enchanted Way, Simi Valley,  
California, before Christina Morales, Certified  
Shorthand Reporter, Certificate No. 12516.

1 VICKI ROSEN: Good evening everybody. Thank you  
2 very much for coming tonight. My name is Vicki Rosen.  
3 I work for the U.S. Environmental Protection Agency, the  
4 EPA, Region 9, in San Francisco. My job there is  
5 community involvement coordinator in the Superfund  
6 Program. This is not a Superfund site that we're  
7 dealing with here.

8 I'll tell you what that means. A community  
9 involvement coordinator works with communities that are  
10 affected by contamination. I'm the liaison between the  
11 technical people and the communities to help make them  
12 part of the decision-making process, the clean-up  
13 process. We work very closely with the communities.  
14 I've worked with very many communities throughout Region  
15 9. It's not a PR job. We have other people at EPA who  
16 do that kind of work.

17 We firmly believe in two-way communication as  
18 being best overall for what we're trying to accomplish,  
19 and that is protection of human health in the  
20 environment. Now, my role at this meeting is to  
21 facilitate the Workgroup meetings, and that's what I'll  
22 be doing tonight. For those of you who might be new to  
23 this process, I'll tell you a little bit about the  
24 Workgroup and what it is and what the purpose of the  
25 Workgroup is.

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1 The Workgroup is a forum by which the regulatory  
2 agencies are able to communicate and discuss various  
3 regulatory activities in connection with the Rocketdyne  
4 site. We coordinate the activities. And we coordinate  
5 not only amongst ourselves, but also representatives of  
6 the community. Another purpose of the Workgroup is to  
7 make it a public forum so that the community at large  
8 can come and hear the Workgroup proceeding; they can ask

9 questions of the Workgroup; they can give us input and  
10 ultimately lead to the best cleanup that we can do here.  
11 So that's pretty much a summary of what the Workgroup is  
12 all about.

13 Now, normally these meetings occur on a  
14 quarterly basis; that's been the usual time frame. We  
15 lost a little time a while ago, so we've had them a  
16 little bit more frequently right now. But we'll  
17 probably go back to our generally quarterly schedule.  
18 And they've been going on for quite a long time. So, in  
19 that regard, I need to explain to those of you who  
20 aren't used to coming to these meetings that they are  
21 not really like a typical public meeting.

22 Public meetings are designed primarily for the  
23 people in the audience; everything is geared toward  
24 presentations for the audience. Here, although of  
25 course that is one of the responsibilities of the

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1 Workgroup, it's also a working group that is talking  
2 amongst ourselves and sharing information with each  
3 other as well as with the public. So there may be  
4 things that we've talked about for a long time that you  
5 might not understand right away.

6 I will say that we will try to make the  
7 conversation as easy to understand as we can. But these  
8 subjects are by their very nature rather confusing and  
9 rather technical, so we'll do the best we can. Please  
10 don't hesitate to ask questions. I will request,  
11 however, that you keep your questions until the public  
12 question-and-answer session that follows basically each  
13 presentation segment.

14 However, if we're talking about something and we  
15 use a term that you don't understand or an acronym that  
16 you don't understand, please raise your hand; I'll call  
17 on you; we'll clarify it so that you understand what  
18 we're talking about. But just in general, please wait  
19 until the end of each presentation for the public Q and

20 A to ask your questions.

21 Now, also, the agenda -- if you look at the  
22 agenda, it's really full. It seems to always be very  
23 full. We really want to get through everything on the  
24 agenda. We think that there are very interesting topics  
25 that you'll want to hear about, so we're going to keep

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1 to the schedule. That also means that we are going to  
2 end this meeting at 10:00 p.m. We've also been told by  
3 the hotel that we need to vacate this room at 10:00 p.m.  
4 So with that in mind, I'll ask your cooperation  
5 in keeping to the schedule. We think that we've left  
6 plenty of time for discussion. We hope that's the case.  
7 However, if you feel that you need to continue talking  
8 about an issue following the meeting, I'm sure that  
9 there will be some of the folks here at the table who  
10 will hang around out in the hallway afterwards and we'll  
11 be glad to talk to you additionally.

12 Also, if there's subjects that you would like to  
13 discuss that are not on this agenda that we don't have  
14 time to fully explore at the end of the meeting, which  
15 is the time where we have a general Q and A session,  
16 maybe we'll be able to address that issue at a  
17 subsequent meeting. So just let us hear from you on  
18 that and we'll try to accommodate you.

19 I'll just make sure that I've covered everything  
20 here. I've already asked you to please hold your  
21 questions until after each presentation. We're going to  
22 keep to the schedule. Let me just give a few basic  
23 ground rules, just really simple stuff: Hold your  
24 questions until after the presentation. I'm going to  
25 also ask for common courtesy from everybody in the

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1 room -- from the people at the tables and from you folks  
2 out there.

3 Sometimes we're going to disagree on issues.  
4 There's often some contentious opinions here. Let's  
5 please, if we're going to disagree with each other,  
6 let's do so respectfully -- so just common courtesy.  
7 Also, if only one person can please speak at a time that  
8 would be great. These proceedings are being captured by  
9 our court reporter, Christina, and the transcripts will  
10 be available in the repositories.

11 If you know people who weren't able to come  
12 tonight and would like to read what occurred at the  
13 meeting, there's a list of repositories outside and they  
14 can pick up a transcript for themselves. So, please,  
15 speak one at a time and clearly. Also, issues that  
16 don't fit into the specific topic that we're discussing,  
17 we can take them to another time. And when you come up  
18 and ask questions following the presentation, if you  
19 could keep your questions related to that presentation  
20 that would be great. And then we have time at the end  
21 for anything.

22 With that said, I think I've covered  
23 everything. I would like to ask the people at the table  
24 to introduce themselves and say who they work for and  
25 what they do, and then we'll get started.

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1 Gregg, we'll start with you.

2 GREGG DEMPSEY: My name is Gregg Dempsey, and I'm  
3 with the EPA lab in Las Vegas. I'm providing Region 9  
4 and the Workgroup with radiation advice, as necessary.

5 STEVE HSU: My name is Steve Hsu, and I'm with  
6 California Department of Health Services Radiologic  
7 Health Branch. I'm involved with the side cleanup.

8 ROBERT GREGER: I'm Robert Greger. I'm with the  
9 Department of Health Services Radiologic Health Branch,  
10 also. Both Steve and I and some of our staff's

11 involvement in this site is from the standpoint of this  
12 site being turned over eventually after DOE cleans it up  
13 and releases it in terms of property back to Boeing, and  
14 Boeing would be a California licensee. So our interest  
15 is ensuring that at that point in time we know what the  
16 radiological significance is of this site.

17 SHELTON PLOTKIN: My name is Shel Plotkin, and I'm  
18 with the Rocketdyne Cleanup Coalition -- one of the  
19 community representatives. Also I'm with Southern  
20 California Federation of Scientists.

21 JERRY RASKIN: I'm Jerry Raskin with the Rocketdyne  
22 Coalition. First, I want to commend anybody who put  
23 this together. I think it's very good. And let's go on  
24 from there.

25 ARLENE KABEL: My name is Arlene Kabel. I'm with

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1 the EPA Region 9 San Francisco office, the associate  
2 director for the Waste Management Division.

3 LARRY BOWERMAN: My name is Larry Bowerman, and I'm  
4 with EPA Region 9 from the San Francisco office. I'm  
5 the manager of the Workgroup Corrective Action Office.

6 JOHN BEACH: I'm John Beach, and I'm also with  
7 Region 9 in San Francisco, U.S. EPA. I'm the project  
8 officer for the SSFL project.

9 DAN HIRSCH: I'm Dan Hirsch, president of the  
10 Community to Bridge the Gap. I'm one of the community  
11 representatives on the panel.

12 BARBARA JOHNSON: I'm Barbara Johnson, one of the  
13 community representatives, and with Rocketdyne Cleanup  
14 Coalition.

15 MIKE BROWN: Good evening. I'm Mike Brown. I work  
16 for the DOE Oakland operations office and I'm with the  
17 Oakland Environmental Programs Division, which is  
18 responsible for the ETEC clean up.

19 MARY GROSS: Hi. I'm Mary Gross, and I'm also from  
20 the Oakland Environmental Programs Division. I'm the  
21 deputy division director.

22 MIKE LOPEZ: I'm Mike Lopez, and I'm the DOE  
23 environmental restoration project manager.  
24 ROGER GEE: Good evening. I'm Roger Gee, and I'm  
25 with the Department of Energy in Oakland.

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1 RICK MOSS: I'm Rick Moss. I'm with the Department  
2 of Toxic Substances Control.  
3 PAULINE BATARSEH: Pauline Batarseh, and I'm a  
4 supervising engineer with Department of Toxic Substances  
5 Control. We are in charge of the cleanup of the  
6 chemical contamination at Santa Susana Field Lab.  
7 GERARD ABRAMS: Good evening. My name is Gerard  
8 Abrams, and I'm a geologist with the Department of  
9 Toxics. I'm a project manager for corrective action at  
10 the Santa Susana Field Lab.  
11 RICHARD MC JUNKIN: And my name is Richard  
12 McJunkin. I'm a hydrogeologist with the Department of  
13 Toxics, and I in the past provided soil and groundwater  
14 characterization at Santa Susana.  
15 VICKI ROSEN: Okay. Thank you all.  
16 I'd like to ask if there are any elected  
17 officials in the audience or representatives for elected  
18 officials.  
19 Yes, ma'am.  
20 SPEAKER: Laura Plotkin here (inaudible).  
21 VICKI ROSEN: Thank you, Laura. Anyone else?  
22 SPEAKER: (Inaudible.)  
23 VICKI ROSEN: Okay. Thank you. With that, we are  
24 only three minutes late. So I think we're doing okay.  
25 We're going to have some very brief updates from the

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1 agencies before we get into the more detailed  
2 presentations.

3 We'll go ahead and start with Gerard Abrams from  
4 Cal EPA/DTSC.

5 GERARD ABRAMS: Good evening. Yeah, we've got a  
6 couple of activities that are coming up in the next  
7 couple of weeks. One of the main activities we have  
8 going on is following up on some of the sampling work  
9 that we conducted on the north side of Santa Susana  
10 Field Lab, and that was collecting samples down in Simi  
11 Valley and in the drainages.

12 We plan on stepping out around the east side in  
13 the drainage below Happy Valley area where there's some  
14 perchlorate detections and collect samples down in that  
15 drainage, as well as stepping down into the Chatsworth  
16 area identifying some wells down in that area and follow  
17 up on some of the work we started over in Simi Valley.

18 VICKI ROSEN: Okay. Then I think we're going to  
19 next go to Rob Greger from the Department of Health  
20 Services.

21 Thank you, Gerard, by the way.

22 ROBERT GREGER: Good evening. The Department of  
23 Health Services Radiologic Health Branch has followed up  
24 on an issue that came up at the last public meeting with  
25 respect to sampling of wells in the Ahmanson Ranch area

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1 for radioactivity. We have been in contact with the  
2 Water Board over that issue, and at the present time,  
3 we've made arrangements to do sampling when the Water  
4 Board can arrange for that to be done. And we do not  
5 have that schedule yet, but we do expect it to occur  
6 within the next month or so.

7 The only other activity that I believe we  
8 participated in is we did have a meeting with our  
9 licensee, Boeing, to talk about some issues related to  
10 their activities -- primarily, I guess the use of the  
11 MARSSIM methodology for any site surveys, soil surveys

12 in area 4. That's it.

13 VICKI ROSEN: Okay. Thank you, Rob.

14 Next is Roger Gee from the Department of Energy.

15 ROGER GEE: Hi. Good evening. I have three items  
16 to brief you on -- two are updates and one is a new  
17 item. On the draft of Environmental Assessment, at the  
18 last meeting we were waiting on our Department of Energy  
19 headquarters on the decision on the draft of the  
20 Environmental Assessment. I also mentioned at the last  
21 meeting of a newly formed focus team that was set up to  
22 get the needed attention for the small sites, and ETEC  
23 is among that group.

24 The focus team is completing its visits to all  
25 the small sites across the country. There will be a

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1 programmatic review at the assistant secretary level on  
2 the Small Closure Sites Conference toward the end of  
3 February. And we believe and we're hopeful that they  
4 will have a NEPA, which is a National Environmental  
5 Policy Act decision on the draft of Environmental  
6 Assessment at that time. So we're hopeful.

7 The second item of update is the FY03 and FY04  
8 budget. When we last met, Congress had not approved the  
9 '03 budget, and we're operating under funding by  
10 continuing resolution. This resolution allows the  
11 government to continue operating until Congress passes a  
12 budget. Believe it or not, we're still under that  
13 continuing resolution now.

14 However, our budget plan for the current year  
15 remains at about 17 million. And for '04, we can see  
16 from the President's budget that '04 will be slightly  
17 higher than our planned 17 million. We'll probably have  
18 around an 18-million dollar mark for FY04. And if a  
19 picture is worth a thousand words, I think I can be more  
20 brief if I can show you some pictures on our last item.

21 DAN HIRSCH: Excuse me. I'm perplexed a moment. I  
22 thought that we were supposed to give all this two weeks

23 in advance.

24 VICKI ROSEN: Roger, is this something that should  
25 have been distributed early on?

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1 ROGER GEE: This particular issue has been ongoing,  
2 and I'll let him get back to it. I'd like to make a  
3 presentation and I think I will address your concern.

4 DAN HIRSCH: Well, Roger, there is concern. We  
5 have a rule here so that we're not surprised by these  
6 presentations.

7 VICKI ROSEN: Okay. Let me explain to the audience  
8 what's going on here. The folks on the Workgroup like  
9 to share the information that's going to be presented at  
10 these meetings in advance so that we're prepared for  
11 what's going to be discussed and, if necessary, we have  
12 any kind of documentation we need to better discuss  
13 these issues.

14 This has not been the case with Roger, right  
15 here. It is my feeling at this point that we should go  
16 ahead and let Roger present the materials. And then if  
17 in looking at these materials, Roger, if we feel that  
18 you should have shared these with us in advance, it  
19 would be nice to have you just plan better so that  
20 you're under the same rules as everybody else. I'd like  
21 to just get approval from my colleagues here, if that  
22 would be all right if we continue at this time.

23 MIKE BROWN: Vicki, I'd just like to add that we  
24 would have sent this out, but it was literally a last  
25 minute decision. We thought it might be helpful to

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1 present this material, and we didn't have the

2 opportunity to get it out. But we do feel that this --  
3 you know, this enhances the information that Roger is  
4 providing verbally.  
5 VICKI ROSEN: Okay. And what I would like to say  
6 is that that's fine. I'm making the judgment that I  
7 think Roger should present it. In the future I would  
8 like you to try to think of these things in advance.  
9 That's why we developed that rule. And if anybody has  
10 any comments about what Roger is going to present, then  
11 please let's -- we'll get those out in one fashion or  
12 another. If it's not today, then we'll do that at the  
13 next meeting.  
14 DAN HIRSCH: Just for the record, I want to make it  
15 clear that I object. The whole purpose of this is so  
16 that the government doesn't hide the ball. We've had a  
17 history over a decade of material being presented at the  
18 last moment so that we don't have a chance to review it.  
19 And if the government can't obey the rules that we're  
20 asked to comply with, I don't know how we'll be able to  
21 obey the rules we're trying to do with general cleanup.  
22 VICKI ROSEN: Arlene, go ahead.  
23 ARLENE KABEI: Dan, at the last Workgroup meeting  
24 we did not have the benefit of Dr. Tabidian's  
25 presentation as well, and we afforded some flexibility

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1 in that case. And I think in this case -- I don't like  
2 it either; I don't like it -- but I think, at least on  
3 this one occasion, we're going to exercise some  
4 flexibility here as well.  
5 DAN HIRSCH: I just have to respond to that. The  
6 rules regarding Dr. Tabidian were -- let's just get this  
7 clear -- he was responding to the presentation to be  
8 made by DTSC. DTSC did not get its materials in time.  
9 And, therefore, our rule was that Dr. Tabidian didn't  
10 need to get --  
11 SHELDON PLOTKIN: I would object to what Mr. Hirsh  
12 just said. He did get the materials on time.

13 DAN HIRSCH: That's not case.  
14 SHELDON PLOTKIN: I want to make it absolutely  
15 clear that he did --  
16 DAN HIRSH: (Inaudible.)  
17 SHELDON PLOTKIN: (Inaudible.)  
18 VICKI ROSEN: Folks, for the benefit of the people  
19 sitting our there, I want this bickering to stop. I  
20 understand where everybody's coming from on this, but  
21 for the benefit of the people out there, it's going to  
22 stop right now.  
23 Roger, please make it quick, and you understand  
24 what this costs.  
25 SHELDON PLOTKIN: Just a minute. It's important

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1 that the people know that this kind of discussion has  
2 been going on for 13 years. This isn't something new.  
3 We started this 13 years ago that we started doing this  
4 kind of bickering and having this kind of argument.  
5 VICKI ROSEN: Then it's time to stop, Shel. Go  
6 ahead.  
7 ROGER GEE: This is our last operating facility.  
8 And for a long time, in very deep and robust vaults,  
9 we've had transuranic waste stored there. And they have  
10 already been packed away in drums. Recently we had a  
11 rare opportunity to move this material. And as part of  
12 that process we went to great lengths to do a lot of  
13 practicing, moving these drums around to make sure that  
14 the operations would go smoothly. And, in fact, they  
15 practiced with plywood (inaudible). This is a photo of  
16 the actual loading operation.  
17 What we did was we enlist the use of two casts,  
18 which are basically highly developed shielded containers  
19 to store those drums that you saw in the deep vault.  
20 One is from DuraTech; it's a commercial cast available  
21 to different companies. And we also borrowed one from  
22 the United States Navy; it's a brand new cast that they  
23 have never even used themselves to transport the

24 transuranic waste. Here we are, and we actually have  
25 everything loaded.

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1 And part of the reason we didn't have a lot of  
2 information to share with you was that we've been in  
3 communication with the Governor's office, with the  
4 offices of Emergency Services, with the California  
5 Highway Patrol, and we respect -- because we work with  
6 different states, we defer to the states in terms of  
7 public notification and information about these  
8 shipments.

9 And as you all know, with the events of 9-11 and  
10 terrorism and issues like that that are prevalent now,  
11 we were asked not to disseminate a lot of this  
12 information. And it was their call -- the State of  
13 California Governor's office and the offices of  
14 Emergency Services -- to withhold this information. So  
15 I do apologize for not getting this out sooner. But I  
16 hope you understand this predicament we were in.

17 It's not like we don't want to share this  
18 because this is absolutely a good-news story for all of  
19 us. We had the Western Governments Association, so it  
20 wasn't just for California, Oregon, and Washington. We  
21 had our own van here that had emergency response to  
22 escort this thing through. It was tracked by satellite  
23 and by radio the whole journey through.

24 And the best news of all is that this  
25 transuranic waste, which we safely stored here, is much,

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1 much better thousands of miles away. And this is a  
2 picture of the shipment arriving in Hanford, Washington.

3 It's ultimately -- this material will be destined for a  
4 waste isolation plant commonly referred to as WIPP in  
5 New Mexico. Everything went very smooth.

6 We had very positive support from the Governor's  
7 office, California Highway Patrol, offices of Emergency  
8 Services. And the reason I say it's good news is  
9 because the bottom line is this waste is no longer here  
10 at ETEC. It's good for ETEC; it's good for the  
11 community. Thank you. And, again, I apologize deeply  
12 for not having this information out sooner.

13 VICKI ROSEN: Thank you, Roger.

14 We're going to let John give his presentation  
15 and then we can discuss this. John Beach at U.S. EPA.

16 JOHN BEACH: My story is not nearly so exciting.  
17 Most of our time has been taken up with Workgroup  
18 meetings -- finishing up the loose ends from the last  
19 meeting in December; preparing for this meeting, and  
20 there was quite a bit of that; and there was some  
21 preparation for the next one. So that's it for us.

22 VICKI ROSEN: Now, one thing that I -- thank you,  
23 John -- I forgot to say in the beginning was that the  
24 procedure we follow is we have the presentation first  
25 and then the Workgroup gets to comment and discuss among

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1 ourselves whatever we want to about this presentation;  
2 and then we open it up to the public. We do have a  
3 public question-and-answer session following that.

4 And now we can open it up to the Workgroup to  
5 anybody who would like to comment on any of the brief  
6 summaries that were just presented.

7 DAN HIRSCH: Just a very brief comment, since I  
8 want us to deal with the agenda. I just wish that the  
9 Department of Energy were quite as willing to show us  
10 photos and give us information about the 7,000 tons of  
11 radioactive debris that was taken from the site -- not  
12 to Hanford, but dumped at the Bradley landfill -- about  
13 the radioactive metals taken to the metal recycler in

14 San Pedro where it was melted down into consumer  
15 products; and about the other radioactive waste that's  
16 been dumped at Sunshine Canyon and Calabasas. It would  
17 be nice if we had relatively full disclosure about these  
18 waste disposal practices.

19 VICKI ROSEN: Thank you, Dan. Anyone else?

20 Okay. Do we have any members of the public who  
21 would like to ask questions? Please go to the  
22 microphone. The reason we're having you do that is so  
23 the court reporter can hear you and we all can hear you.  
24 Thank you.

25 SPEAKER: My name is Stanford Levin, and I've lived

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1 in Simi for over ten years. I grew up on the other side  
2 of the valley there near Rocketdyne. First of all, are  
3 there any representatives here from the City of Simi?  
4 Don't bite the hand that feeds you, I guess.

5 Oh, there's one. And you are?

6 SPEAKER: My name is Laura Reynolds and  
7 (inaudible).

8 SPEAKER: Okay. I attended the last meeting from  
9 the first meeting. And, Ms. Rosen, as far as being the  
10 mediator of that meeting -- I've been in business for  
11 over 20 years, and currently I'm a disabled person  
12 because of my illnesses -- I've never ever seen such a  
13 disorganized chaotic meeting as the last one. Hopefully  
14 this one will be much better.

15 What I mean by that is -- and I'll give you a  
16 couple of examples here. One, Mr. Gerard -- and I can't  
17 see your last name from here -- but he, for example, had  
18 plenty of time before the meeting to have his  
19 information together to disseminate and share. We were  
20 all ready to see that information, and he at the time  
21 said, "Oh, I'm not ready." You asked the public --  
22 which pays your salary along with everybody else's here  
23 at this table, except for the private citizens up  
24 there -- and you asked him, "Do you want to take a



25 five-minute break?"

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1 As far as I know, this is still a democracy; and  
2 everyone in this group said absolutely positively no.  
3 And what happened? Instead of the five-minute break, we  
4 got a 15-minute break which put everything over the top  
5 and over the limit. And then the public couldn't come  
6 back and rebut a lot of the things that were said. So I  
7 don't want to be cruel, but if I was the manager or the  
8 boss of any of you, I think it's pink slip time.

9 Anyhow, I want to do what CNN does, and I think  
10 CNN is one of the most respected news organizations in  
11 the country. I also work with the Los Angeles Times, by  
12 the way. CNN does a nonscientific poll every once in a  
13 while when they have a subject of interest to the  
14 public. Okay? And they make disclaimers saying that it  
15 is a nonscientific poll -- and I'm going make this very  
16 brief. This is a nonscientific poll and you can either  
17 call or e-mail your information in. Okay?

18 I have one question -- actually, I have two  
19 questions. First of all, why -- and I open this up to  
20 anybody at the tables -- why doesn't the UCLA study  
21 include thyroid problems, not just cancer?

22 VICKI ROSEN: Is there anyone here who can answer  
23 that question?

24 Yes, ma'am.

25 SPEAKER: My name is Marissa (inaudible) and I'm

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1 from UCLA.

2 SPEAKER: Microphone, please.

3 VICKI ROSEN: Can you come to the microphone,

4 please?  
5 SPEAKER: Sure.  
6 SPEAKER: And I have another follow-up question  
7 after that.  
8 VICKI ROSEN: Okay. We're running a little --  
9 SPEAKER: I'll be short.  
10 VICKI ROSEN: Okay.  
11 SPEAKER: Hi. Can you hear me?  
12 My name is Marissa (inaudible) and I'm one of  
13 the new project coordinators for the UCLA study. This  
14 is my first time being at one of the Workgroup meetings.  
15 I just got put on this study. And just to answer your  
16 question, we actually have a website and I'm not sure if  
17 everybody has visited that. But there are different  
18 investigators from different departments within UCLA  
19 that are investigating this. And their are e-mails  
20 actually on that site from the inquiries that people  
21 might have about what's going on with the exact  
22 specifics of this study.  
23 So I encourage anyone here who has questions  
24 about how that study is being -- you know, the  
25 progression of the study and what's going on with that.

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1 So definitely visit the website. And there's contact  
2 information on there so you can e-mail, and I'm sure  
3 they will respond. And our information will be on there  
4 to ensure that there is a response on that.  
5 But I wouldn't be able to give you specifics  
6 about exactly what the study is. I actually don't have  
7 that information, but I would love to share that with  
8 you. We're going to be setting up a meeting in about a  
9 couple of months for the investigators to come and give  
10 us a progress report on what's been going on so far with  
11 that.  
12 VICKI ROSEN: Thank you.  
13 SPEAKER: What is that website address?  
14 SPEAKER: You know, we have fliers available to

15 pass out. There are some outside on the tables  
16 available for everyone.  
17 SPEAKER: They are the half-sheet blue papers.  
18 VICKI ROSEN: Okay. Now, I have to remind people,  
19 as I said earlier, when you come up to ask your  
20 questions or to make comments, we want them to be  
21 related to what preceded it. We have time at the end  
22 for all kinds of miscellaneous questions.  
23 So does your next question deal with one of the  
24 reports that was just presented?  
25 SPEAKER: Yes, in general. She actually didn't

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1 answer the question that I had, but we'll proceed and  
2 hopefully she will in the future.  
3 What I want to do is do a nonscientific test.  
4 First of all, by show of hands, how many people in this  
5 room right now either know someone -- this is the only  
6 question I have, and I've waited a long time to ask  
7 it -- either know someone, family or friends, that are  
8 either ill with thyroid problems or cancer or illnesses  
9 that the doctors don't seem to have the answers to?  
10 Just by a show of hands, I'd like to know that. Okay.  
11 There's quite a few.  
12 What I'd like to do -- and then I'm done -- is  
13 pass this tablet along, and just put your name and phone  
14 number on it. I will personally contact you to add you  
15 to an independent item that we're doing that will be  
16 sent out of state and out of the area to two independent  
17 universities for study, other than the DOE and you folks  
18 at the table.  
19 Thank you.  
20 VICKI ROSEN: Thank you.  
21 Okay. We're going to try and catch up here.  
22 We're already past the time.  
23 SPEAKER: Just a quick question for clarification,  
24 if you don't mind.  
25 VICKI ROSEN: Sure.

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1     SPEAKER: Madeline Stockter.

2     Sir, I cannot read the name tags at all.

3     Somebody made a mention of an acronym; it sounded

4     military to me -- WHIP. Is that Waste Hazardous

5     Isolation Plant? Please clarify that for me.

6     ROGER GEE: No. It's Waste Isolation Pilot Plant,

7     and that's in New Mexico.

8     SPEAKER: Okay. I got that part, but I wanted to

9     make sure what the acronym was representing.

10    ROGER GEE: And the Department of Defense was

11    mentioned because we borrowed -- the Department of the

12    Navy had a brand new cast that they allowed us to --

13    SPEAKER: That's all right, sir. I heard the

14    Department of Defense, but what I didn't here was what

15    the acronym stood for. It did sound military.

16    And I literally cannot read a lot of the names.

17    So if you could say your names when you first introduce

18    your matter, I would really appreciate it. I can read

19    Vicki Rosen's, and I know Barbara Johnson and Dan

20    Hirsch. But I can't read anybody else's, and I really

21    need to hear the names.

22    VICKI ROSEN: Okay. Well, we'll try to remember to

23    announce who we are. Thank you.

24    SPEAKER: Thank you so much.

25    VICKI ROSEN: And we're already running behind, so

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1     we're going to catch up. Dan you're up next.

2     Dan's going to discuss some issues that, if you

3     were here at the December 5th meeting, you'll be

4     familiar with these issues. He has some comments to

5     make on those.

6 Go ahead, Dan.

7 DAN HIRSCH: Thank you.

8 First of all, I want to just try to get the mood  
9 back, and I apologize for having gotten it off to a bad  
10 start. So you understand why we have struggled, most  
11 recently in the last few months, to try to provide a  
12 mechanism whereby data are provided in advance so that  
13 these meetings can be useful for everyone. This is a  
14 matter we've struggled with for some years, and I'm  
15 caught by surprise that we're still not there. It's  
16 very frustrating.

17 I was unable to be here for your last meeting in  
18 December, so the Workgroup has kindly provided me with a  
19 little bit of time to try to respond to three or four  
20 key items that were raised in that December meeting that  
21 I thought you should here some responses to. And we're  
22 also going to do that a little bit in the perchlorate  
23 section that's coming up next.

24 But let me first deal with some issues that are  
25 unrelated to perchlorate. And so I know whose here, how

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1 many of you were here -- was either the December meeting  
2 or this meeting your first meeting?

3 Okay. So just a word of introduction as to who  
4 I am, I am one of the five community representatives on  
5 this Workgroup. The local legislatures tried to create  
6 a situation where you wouldn't have simply agency people  
7 present, but there would be some independent voices,  
8 most of whom have some technical background.

9 My own background is that I was the director of  
10 the Stevenson Program on Nuclear Policy at the  
11 University of California; in Santa Cruz as an energy and  
12 environmentalist follow-up to the Federation of  
13 Scientists; and before all that I taught at UCLA in  
14 1979. Some students of mine uncovered some of the  
15 documents that detailed the partial meltdown of the  
16 reactor up at the site back in 1959. So I've been

17 involved in dealing with this site for close to a  
18 quarter of a century.  
19 There are four key items I just want to respond  
20 to quickly from the previous meeting. The first has to  
21 do with the Department of Energy and its discussion of  
22 what's called an Environmental Assessment. This is a  
23 document that is trying supposedly to assess the  
24 environmental impacts of cleaning up the site and what  
25 the alternatives are.

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1 Senator Boxer and others have urged that an  
2 Environmental Impact Statement be done, which is a  
3 detailed and thorough document. And so far, the  
4 Department of Energy has resisted doing that, instead  
5 doing a very much more minimal document called an  
6 Environmental Assessment.

7 Their proposal in that EA is to not clean up  
8 approximately 98 percent of the soil that the document  
9 itself concedes is contaminated with radioactivity, to  
10 leave that behind at the property and then to release  
11 the site for unrestricted residential use. Which means  
12 that children can be growing up and playing on top of  
13 the site of a former meltdown where there are still  
14 measurable and risky radioactivity.

15 They considered a second option in that  
16 Environmental Assessment which was to clean up to the  
17 strictest EPA standard, which is something that has been  
18 promised to this community for years and years and  
19 years. And that EA proposes rejecting that commitment,  
20 to breaking that promise, and basically moving forward  
21 by leaving the contamination up there.

22 It would affect not just the people who lived on  
23 the mountain, if they ever do convert it to residential  
24 use, but it would affect anyone who is below because the  
25 potential that rainfall could cause some of it to

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1 migrate, which we'll discuss later, or the wind could  
2 cause it to blow or the groundwater could migrate. So  
3 it's a very significant matter. It's very troubling  
4 that the Department continues to refuse to do an  
5 Environmental Impact Statement. It's very troubling  
6 that they continue to propose to have as their option of  
7 cleanup, the one that violates the promise, a commitment  
8 to use the strictest EPA standard.

9       Secondly, I want to discuss what the EPA  
10 presented regarding the cleanup. Many of us who have  
11 been fighting this for a long time have two real goals  
12 regarding the radioactivity that's still at the site.  
13 The first, as I mentioned, is to have the cleanup to at  
14 least the strictest EPA standards.

15       The second is to have a thorough independent  
16 radiation survey -- that was promised to have been done  
17 by Mr. Dempsey years and years ago -- to check the site  
18 independently, the soil at the site in particular, to  
19 check it for the EPA cleanup standards to find out how  
20 much is there. One issue is how much cleanup and what  
21 you know; the second issue is finding the stuff that's  
22 there. There's been very minimal survey, widely  
23 criticized by EPA and others, of the great activity in  
24 the soil. And I'm troubled that that promise has also  
25 been broken.

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1       EPA and DOE committed to Senator Feinstein and  
2 others that that survey, the actual measurements, would  
3 be being conducted beginning several years ago. It  
4 still hasn't happened. And at the last meeting, EPA  
5 said that what it's proposing to do, at least at the  
6 outset, instead of the actual measurements, is what they

7 called a Historical Site Assessment, an HSA, which is  
8 essentially a paper review -- looking at Rocketdyne's  
9 own self-serving documents. Rocketdyne's documents  
10 always say that they never released anything. It's just  
11 a self-serving document.

12 A paper review is not what the community asked  
13 for; it's not what the community was promised. And I  
14 know the EPA says it's a first step. But if you look at  
15 EPA's own documents about what they promised, they have  
16 promised that there was going to be real measurements  
17 and those measurements were going to occur very, very  
18 quickly.

19 It is my concern and my belief that there was an  
20 effort to make sure there is never that independent  
21 survey; and that instead the facilities will be released  
22 for unrestricted use based on the review of what  
23 documents Rocketdyne has not destroyed and what  
24 documents Rocketdyne has that are self-serving. And I'm  
25 very troubled by that, and I hope that that will be

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1 reversed.

2 Next, if I could please get some assistance, I  
3 duplicated 50 of these so I'm going to need some help  
4 from you to broadcast them and for two people to help me  
5 pass these out. And if you can share them, I would  
6 appreciate it. The panel got these several weeks ago.  
7 This is one document and this is another one. And I'm  
8 sorry that these are numbered, and I'm sorry that it's  
9 going to be hard to see. We don't have some of the  
10 fancy technology that some of the agencies have.

11 VICKI ROSEN: Dan, I just want you to be cognizant  
12 of time because we're going to go into the perchlorate  
13 time frame. I want to be able to cover everything.

14 DAN HIRSCH: I have this and then I have one very  
15 brief thing thereafter.

16 VICKI ROSEN: Okay.

17 DAN HIRSCH: At the last meeting in December,



18 several representatives of elected officials continued  
19 to try to ask EPA to make clear that the EPA standards  
20 differ from the Department of Energy's standards and by  
21 how much, with a serious dispute about health and  
22 safety. And as I read the transcript and as I heard  
23 from many of you who there, you came away confused as to  
24 whether the fact EPA standards would mean anything  
25 different for the cleanup of this site.

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1 And we're not going to discuss this at any  
2 length today, but at our very next meeting there's going  
3 to be a major presentation by the person from EPA  
4 headquarters responsible for these cleanup standards.  
5 But I just wanted to point out to you the magnitude of  
6 the difference -- and I'm not very good with the  
7 audiovisual stuff, so let me try this.

8 These are radionuclides, different kinds of  
9 radioactive materials. This is the cleanup standard  
10 that DOE, Rocketdyne, and the State Health Department  
11 have approved each radionuclide at Rocketdyne.

12 JOHN BEACH: Excuse me, Dan. Your radionuclides  
13 are off the screen.

14 DAN HIRSCH: Well, let me see what I can do here.

15 Thanks, John.

16 That is what's called PRG, the Preliminary  
17 Remediation Guide Values for EPA. You can find them on  
18 the web. I've used the most recent ones, which are as  
19 of September of 2002. And just so you can see the  
20 comparison: DOE, for example, is saying they believe  
21 629,000 (inaudible) per gram of iron 55 behind; whereas  
22 the EPA PRG for that radionuclide would be .8  
23 (inaudible). This column here shows you that the  
24 amounts that DOE wants to leave behind is 765,000 times  
25 higher than the standard released values for EPA.

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1 Now, EPA under unique circumstances will let you  
2 go a hundred times higher than their value. That would  
3 still be 7000 times less than what Rocketdyne is saying  
4 it's going to clean its facility up to. And you can see  
5 the same thing for a number of these other nuclides,  
6 that the values being left behind are tens of thousands  
7 of times higher than what the EPA would normally permit.  
8 And in many cases, we're way outside the outside level  
9 of what EPA would ever permit.

10 These values over here just tell you what the  
11 cancers would be. In human terms, if the facility were  
12 used under its current zoning requirement, which is  
13 rural -- you know, you have something called (inaudible)  
14 in Ventura County that's supposed to be developed, and  
15 it's current zoning is residential. So for these  
16 different isotopes, you can see that their whole  
17 prediction is that if you just had a few people out  
18 there for agriculture, you could have 1700 cancers.  
19 That's what's being proposed as acceptable.

20 If you look at the back side of the same sheet,  
21 we've found that now for the unrestricted residential  
22 scenario -- and simply assume there's a high density of  
23 residences and a medium density based on standard  
24 densities in Ventura County -- and you'll see there,  
25 again, that the values that are being cleaned up in the

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1 soil by DOE are vastly different than EPA standards and  
2 can cause tens and in some cases more than a thousand  
3 cancers.

4 We're going to have a detailed discussion of  
5 that next time, but I just wanted to make clear that the  
6 EPA standards are not basically comparable to the DOE's  
7 standards. There's a vast difference. And what it's  
8 all about is real lives, real cancers.

9 Now, one very last document here, and then I  
10 have one quick other comment and I'm done. You all have  
11 a second sheet; it says TLDs. These are  
12 thermo-luminescent dosimeters. These are radiation  
13 measurements that are placed at the Rocketdyne site and  
14 at all sites. We didn't choose the off-site values or  
15 the on-site values; these were chosen by Rocketdyne.  
16 And the state has similar measurements of its own.  
17 This year -- and the ones I have are for 2000,  
18 but the same pattern occurs for decades. The average  
19 value for the radiation monitors on site are  
20 approximately 34 millirem per year higher than what they  
21 are viewing as their background values -- the off-site  
22 values. Now, remember that the outside cleanup level  
23 for Rocketdyne is supposed to be 15 millirem by their  
24 standards. This figure of 34 millirem would cause  
25 significant numbers of cancers per year. That's

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1 equivalent of about 6 chest X rays a year and over your  
2 whole life. So that would be about 400 over your  
3 lifetime.

4 Their values, their own measurements are showing  
5 that the property itself is considerably hotter than the  
6 off-site background areas. And that's just for direct  
7 contact. That doesn't count the inhalation or the  
8 injection values. And that can't be due to the  
9 difference in elevation. The difference in elevation  
10 would be responsible for about 3 millirem per year.

11 Now, this is an issue that Gregg Dempsey raised  
12 13 years ago. He said that what Rocketdyne was saying  
13 about the difference in elevation was nonsense. It has  
14 never been followed up on. And as you will see in the  
15 perchlorate discussion, it suggests that years and years  
16 of activity has contaminated the site very widely. And  
17 we have a significant problem with our own data that  
18 this facility is even outside their own risk range.  
19 Now, one last quick comment and then I'm done with this

20 section. I guess we should leave that up.  
21 VICKI ROSEN: Okay. Fine.  
22 MIKE BROWN: A few people would like to respond to  
23 both of those points. I don't know where the best place  
24 is, although I'd like -- I think.  
25 VICKI ROSEN: Dan, do you want to just complete

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1 what you have first?  
2 DAN HIRSCH: Yes. I have about one or two minutes  
3 more, and then you can figure out how you want to  
4 respond to this segment.  
5 VICKI ROSEN: Okay.  
6 DAN HIRSCH: Now, the last comment I have has to do  
7 with some slides that Gerard had shown at the last  
8 meeting -- Gerard Abrams of DTSC -- about some of the  
9 measurements they are making for soil gas for TCE, a  
10 volatile organic compound, a toxic material that was  
11 used in very large amounts and has gotten to the soil  
12 and the groundwater at the site.  
13 Gerard showed you a chart just to show the kind  
14 of measurements that are being made, but it was a very  
15 significant chart. And I would like to comment on the  
16 significance of it for a moment. That chart showed  
17 absolutely astronomical concentrations of TCE in the  
18 soil vapor -- the air in the soil that you can extract.  
19 Now, what Gerard didn't mention to you is that  
20 the U.S. EPA has just recently concluded that TCE is 5  
21 to 65 times more dangerous than what previously thought.  
22 And the major risk is that TCE tends to rise up out of  
23 the soil and infiltrate into homes producing very, very  
24 high exposures to the people who live inside -- not just  
25 homes, but any structures.

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1 And the chart that Gerard showed you showed  
2 measurements and plumes around and underneath many of  
3 the buildings at the Rocketdyne site. I'm concerned  
4 about whether or not we have investigated thoroughly the  
5 concentrations inside those buildings -- what kinds of  
6 exposures that may have been to the workers over the  
7 many decades in working on top of these huge TCE plumes;  
8 and what this is going to mean to the argument that  
9 Rocketdyne has put forward that they need not cleanup  
10 the TCE in the soil, because they argue that it's going  
11 stay in place even though there's huge groundwater  
12 contamination.

13 So I think we don't have the time here to deal  
14 with it, but I wanted to alert you to the new EPA work  
15 showing TCE is much more dangerous than thought before  
16 and this new exposure pack that has not been addressed  
17 before, which is the infiltration of the TCE into  
18 structures.

19 Thank you.

20 PAULINE BATARSEH: Vicki, I'd like to respond to  
21 this. It's up to you if you want me to.

22 VICKI ROSEN: Yes. I want both you and Mike to be  
23 able to respond, but please keep it very brief because  
24 we're already behind.

25 Mike, how about you going first?

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1 ROBERT GREGER: Vicki -- Robert Greger here.

2 VICKI ROSEN: Yes.

3 ROBERT GREGER: Mike, could I possibly ask a couple  
4 questions of Mr. Hirsch before you begin?

5 MIKE BROWN: Sure.

6 VICKI ROSEN: Okay. But I'm asking everybody to  
7 make it snappy. We are late.

8 Who's going first?

9 ROBERT GREGER: Oh, I'm sorry. Paula, do you want  
10 to go first?

11 PAULINE BATARSEH: Sure. I just want to say that  
12 we are fully aware of the new toxicological information  
13 on TCE, and that will be fully addressed in our risk  
14 assessment when we are making decisions in the future  
15 use of that land. At this point, there are really two  
16 things we are looking at: The first one is part of  
17 GPRA, which is the Government Performance and Results  
18 Act, and we're looking on-site at what's going on and  
19 potential for vapor intrusion at this point. But we are  
20 also very carefully working with our toxicologists and  
21 looking at future use, and that's going to be taken into  
22 consideration in any future decisions that we make.  
23 Thank you.  
24 VICKI ROSEN: Thank you, Paula.  
25 Okay. Either Mike or Rob, whoever wants to talk

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1 first.  
2 ROBERT GREGER: I just had a --  
3 VICKI ROSEN: Rob Greger, Department of Health  
4 Services.  
5 ROBERT GREGER: I have a quick comment and I have  
6 question or two for Mr. Hirsch, if I could. The State  
7 of California does have dosimeters out collocated with  
8 maybe about half of the dosimeters that DOE and Boeing  
9 have. We also have a difference between our site TLDs  
10 and our background TLD. And the difference for ours --  
11 I believe Mr. Hirsch's data is from the year 2000.  
12 Is that correct, Mr. Hirsch?  
13 DAN HIRSCH: Well, I have all of it with me, but  
14 the one I put out was for 2000.  
15 ROBERT GREGER: Okay. Thank you. That's what I  
16 was asking.  
17 The DHS -- well, TLD data for the year 2000  
18 shows a 20 millirem difference between the site and the  
19 background TLD. Now, Mr. Hirsch, you indicated that you  
20 believe that this difference is due to contamination of  
21 the site, I believe.

22 Is that correct?  
23 DAN HIRSCH: I think that's the most reasonable  
24 explanation particularly because the background  
25 locations have been chosen supposedly to represent

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1 background.  
2 ROBERT GREGER: Are you aware of the very high,  
3 very ability spacially of background radiation from the  
4 Chatsworth formation on which the site is built?  
5 DAN HIRSCH: Certainly.  
6 ROBERT GREGER: So you realize that the background  
7 will vary anywhere from about 4-1/2 micro arc per hour  
8 to 8-1/2 micro arc per hour with a hundred yard  
9 variations in distance, and that this would account for  
10 much more than the 20 or 30 minus 3 which come from the  
11 cosmic differences due to height. Due to elevation this  
12 would account for much more difference than the  
13 differences we're seeing in those TLDs.  
14 DAN HIRSCH: That's absolutely incorrect.  
15 VICKI ROSEN: Okay. We're not going to debate this  
16 now, guys. Okay?  
17 ROBERT GREGER: Well, let me -- I believe the  
18 audience needs to understand that there are other  
19 reasons for these differences in TLDs. DHS, at this  
20 point, believes the difference is due to difference in  
21 geologic formations. If there is a lot of top soil, the  
22 dose rate goes down because it provides shielding. If  
23 you have bare rock, the dose rate is much elevated.  
24 We stopped this evening at a local outcropping  
25 of Chatsworth formation rock. We measured differences

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1 of up to 2-1/2 micro arc per hour with our  
2 instrumentation; and 2-1/2 micro arc per hour is the  
3 equivalent of 22-1/2 millirem per year. And that is in  
4 the one location that we stopped to measure. So there  
5 is a significant variation in the background radiation  
6 levels emanating from the terrestrial rock that has  
7 upthrust in this area.

8 That's all I'm going to say at this point.

9 VICKI ROSEN: Okay. Thank you, Rob.

10 ROBERT GREGER: I did have -- well, I don't know.  
11 Does DOE have anything to say about that topic?

12 VICKI ROSEN: Mike Brown, Department of Energy.

13 MIKE BROWN: Just very briefly, DOE also  
14 believes -- and also we talked to the health (inaudible)  
15 at Boeing -- that this is due to the rock formations.  
16 We have some preliminary information that supports that,  
17 but we were going to work with DHS over the next couple  
18 of months to try to better identify that. And we'd be  
19 happy to report back at the next Workgroup meeting as  
20 far as the progress of those discussions.

21 But we do have some direct micro arc  
22 measurements as well to show off-site rock formations  
23 having significantly higher dose rates and toxin levels.  
24 So we will be working with DHS and we'll certainly be  
25 happy to keep you informed of the progress on that.

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1 One other short thing. We took a look at  
2 Mr. Hirsch's data presented with respect to the risks  
3 and the Department differs with Mr. Hirsch on a couple  
4 of fundamental assumptions, which would greatly affect  
5 his predictions of cancer deaths per generation.

6 One is he assumes a uniformly contaminated site  
7 to the degree of 15 millirems due to DOE activities.  
8 Based on our knowledge of the site and the data that's  
9 been presented at previous meetings, the highest the  
10 dose rate resulting from DOE activities is 7.5 millirem.  
11 Most of the site is much lower than 1 millirem due to



12 that contamination, and there are a few sites that are  
13 not contaminated at all. So far less than the entire  
14 site would be considered contaminated.  
15 Also, he assumes a land use scenario where  
16 200,000 people live on the top of a mountain. And based  
17 on current land use -- two- to five-acre lots -- that  
18 would result in a much bigger population occupying the  
19 site by factor of a thousand less. So we have  
20 differences, but we will continue to communicate what  
21 our assumptions are for our risk assessment and our EA  
22 and our cleanup standards. But we do have significant  
23 differences, and those can affect very dramatically  
24 predictions of cancer deaths.  
25 VICKI ROSEN: Thank you.

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1 DAN HIRSCH: Just a very quick response, and then  
2 we should move on.  
3 I absolutely did not consider 200,000 people.  
4 And I'm shocked to hear that the Department of Energy is  
5 now saying that the background locations they chose and  
6 have used for 40 years are actually not representative  
7 of background and eschewed the results for four decades.  
8 I look forward to discussing this as we go forward.  
9 VICKI ROSEN: Okay.  
10 ROBERT GREGER: Vicki, I have some other --  
11 VICKI ROSEN: Okay.  
12 ROBERT GREGER: A quick comment on what Mr. Hirsch  
13 has just said with respect to background. It's the  
14 principal purpose for site TLDs and background TLDs to  
15 look at trends, to look at what happens from quarter to  
16 quarter and from year to year. It's not necessarily to  
17 look at the difference between those numbers. That's  
18 what they are used for.  
19 And to follow-up, I also mentioned the high  
20 variability there is in this particular area with  
21 background. We have out in the forum -- we have some  
22 maps that will show in nice vivid color the great

23 discrepancy and disparity of those natural background  
24 levels due to the underlying geologic strata,  
25 particularly in this area which has a lot of upheaval.

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1 Now, I have a couple of questions also on  
2 Mr. Hirsch's presentation.  
3 VICKI ROSEN: We're really running over, Rob.  
4 ROBERT GREGER: I understand that, Vicki, but  
5 Mr. Hirsch has presented information that is extremely  
6 misleading to members of the public.  
7 VICKI ROSEN: Rob, I established at the beginning  
8 that we have a schedule to keep. We can discuss these  
9 issues later. I think the whole subject of background  
10 levels is probably one that we should take as an agenda  
11 item at a future meeting. I find it very interesting,  
12 and I would think that other people do, as well. But I  
13 don't want to see an argument here where --  
14 ROBERT GREGER: This will take me just a minute or  
15 two, Vicki. You've let Mr. Hirsch inform these people  
16 of how many people are going to get cancer --  
17 VICKI ROSEN: This is not a forum for people to  
18 argue their differences continuously. It's obvious to  
19 everybody that there are differences of opinion and  
20 there are different ways of interpreting data. We don't  
21 have to keep going over this at the expense of the  
22 public. The public is going to lose their time to be  
23 asking questions and getting answers. And I really  
24 would like to see this part of the discussion come to a  
25 close. We're not -- you know, we're not looking for who

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1 is going to have the last word here. Okay?

2 ROBERT GREGER: Vicki, I agree with you. However,  
3 I haven't had any word on Mr. Hirsch's presentation on  
4 the soil contamination levels and the cancers they are  
5 going to cause. And I think I can complete that in  
6 about the same amount of time we've taken arguing back  
7 and forth over whether or not I can say anything.

8 VICKI ROSEN: No. Dan had his time and you guys  
9 had your time to comment. It's over. Okay? We're  
10 going to go to the next discussion.

11 ROGER GEE: Vicki, if there is time later on, if we  
12 can come back to this because there is some errors also  
13 on the NEPA decision as well in terms of what the  
14 alternatives are. So if we could please do that.

15 VICKI ROSEN: Fine. Yes. And I think this is  
16 certainly something that warrants greater discussion at  
17 some point, but it just can't happen now.

18 ROBERT GREGER: Vicki, I would like to make a  
19 formal objection. The work rules for this meeting said  
20 that the Workgroup is allowed to comment on  
21 presentations that are made, and you are not allowing  
22 that.

23 VICKI ROSEN: No.

24 ROBERT GREGER: I will say nothing more other than  
25 my objection.

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1 VICKI ROSEN: Well, you made your comment. And the  
2 rules are that we're going to keep to the schedule, and  
3 we're not. We've broken the rules there. I would like  
4 to get on with the perchlorate discussion, and that's  
5 going to be with Dan and Dr. Ali Tabidian, who is from  
6 Cal State University Northridge.

7 Did you want to go first, Dan?

8 DAN HIRSCH: I have one question about Dave  
9 Bakrowsky from the Regional Board.

10 Is he to make a brief presentation?

11 VICKI ROSEN: Dave is not, but he's here.

12 SPEAKER: May I make a brief announcement, though,

13 please?

14 DAN HIRSCH: Okay.

15 SPEAKER: I'm Dave Bakrowsky, assistant executive  
16 officer for the Groundwater Remediation Program at the  
17 Regional Board. And we won't be making a presentation  
18 today, but we did have some handout materials in the  
19 back about what the Regional Board is; how to reach us  
20 through our website; and a fact sheet of the basic  
21 activities we're coordinating with the Boeing/SSFL  
22 Project for off-site sampling of perchlorate and so on.

23 And we will be here if any questions arise  
24 regarding our activities at a later time. And we will  
25 be presenting an update of our activities at the next

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1 Workgroup meeting scheduled for April 22nd, I believe.

2 VICKI ROSEN: As it stands now.

3 SPEAKER: Okay. Thank you.

4 VICKI ROSEN: Thanks, Dave.

5 Okay. You're going to have to talk fast now.

6 DAN HIRSCH: I know that many of you were very  
7 concerned about the perchlorate matter. Perchlorate  
8 being a toxic material that has now been found in  
9 groundwater in Simi Valley and also in a well in part of  
10 the Ahmanson area. Again, because I wasn't here last  
11 time, I'm grateful for the opportunity to be able to  
12 provide you with a bit of additional information and to  
13 respond. And then Dr. Tabidian is going to expand on  
14 that, as well.

15 First of all, what is perchlorate? It was used  
16 and was disposed of at the Santa Susana Field Lab. The  
17 lab was engaged in rocket and reactor testing, and  
18 perchlorate is associated with both of those activities.  
19 And there is perchlorate contamination in groundwater,  
20 surface water, and soils at the Santa Susana Field Lab.

21 The perchlorate concentrations in the  
22 groundwater are up to 670 parts per billion. The  
23 State's action level is 4. So that's about 170 times

24 the State's action level. They have found contamination  
25 in three of the four areas on the Santa Susana property,

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1 and I'll show you a map in a moment so you can see where  
2 that is.

3 So three of the four on-site areas have  
4 perchlorate contamination, but three of the four  
5 directions off-site have also found perchlorate  
6 contamination -- a well to the east of the property,  
7 about 20 wells in Simi Valley, and the well in the  
8 Ahmanson area. The fourth direction area has not been  
9 tested very much and we don't really know. So when I  
10 say three of the four, it doesn't mean the fourth does  
11 not have it.

12 DTSC produced a fact sheet, which some of you  
13 may have seen. The fundamental conclusion, I think, is  
14 important. Although no direct link has been drawn  
15 between the Santa Susana facility and the sample results  
16 in Simi Valley, the nearest known perchlorate user is  
17 the Santa Susana Field Lab located three miles south of  
18 Simi Valley. At least to date, no other perchlorate  
19 users have been identified in the area around the Santa  
20 Susana Field Lab.

21 Now, I have not yet seen the responses to the  
22 Regional Board's letter, and if there is new information  
23 I'd be very interested to know that. But as of this  
24 moment, the only known perchlorate user in the area that  
25 we know of is the Santa Susana Field Lab.

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1 The DTSC fact sheet also has this statement,  
2 which is repeated -- it come from the U.S. EPA and also

3 office of Environmental Health Hazard Assessment: "The  
4 solid rocket fuel is the main source of perchlorate  
5 contamination found in groundwater." If you look around  
6 the states in the country, when you find perchlorate in  
7 groundwater, you generally find it associated with  
8 facilities that tested or manufactured solid rocket  
9 fuel, as is the case for this facility here. The office  
10 of Environmental Health Hazard Assessment says that in  
11 general almost all of the areas in California where  
12 perchlorate contamination has been detected have had  
13 some activity involving rocket engines or fuel.  
14 Now, we heard some months ago, maybe more than a  
15 year ago, a theory that it might be coming from  
16 fertilizers, and I think it's important for you to be  
17 updated on that. The State Office of Environmental  
18 Health Hazard Assessment states, citing the U.S. EPA  
19 study from 2001, that U.S. EPA recently tested a variety  
20 of fertilizers collected from representative sites  
21 around the nation and did not find perchlorate to be a  
22 problem. The only exception to this, which is not in  
23 this county, but is that there are some unique  
24 fertilizers in Chile with high (inaudible) content that  
25 have perchlorate in them. But, in general, this

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1 fertilizer theory seems to now be out the window.  
2 Now, what was the use of perchlorate at the  
3 property? We know not a great deal about it, but here's  
4 one interesting document from 1960. It describes the  
5 research development facility at the Santa Susana  
6 facility, and one of those was a solid propellant  
7 research facility. Solid propellants are what we're  
8 talking about, these solid rocket fuels. They had a  
9 solid propellant test facility as well with a flight  
10 tunnel and test firing bays and so forth.  
11 So the logical question becomes: What happened  
12 with the waste perchlorate? Solid rocket fuel is not  
13 stable. You have to flush it out of the rockets fairly

14 frequently, dispose of this perchlorate and the rest of  
15 the solid rocket fuel, and then put a new solid rocket  
16 fuel into the rocket. So what happened to all that  
17 stuff?  
18 Well, here's an example of what was happening to  
19 it: This is an interoffice letter from Rocketdyne,  
20 March of 1960, regarding chemicals and fuels disposed of  
21 by open air burning in an open pit on the property,  
22 which I'll show you in a moment. You'll see that they  
23 burned ammonia perchlorate and solid propellants, and  
24 they were doing this monthly. This is kind of monthly  
25 logs of these open air burnings.

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1 This is what it looked like. Lots and lots of  
2 barrels in an open area, barrels that would eventually  
3 be taken to the place where the disposal were to occur.  
4 Sometimes an arsonist would shoot at the barrels to  
5 ignite it, kind of a high-tech way of disposing of  
6 waste. Material would ignite and you would have a huge  
7 plume of smoke coming out from this.

8 Well, what we're now beginning to understand is  
9 that the mechanisms that transport of these  
10 contaminants -- and perchlorate is only one of many. We  
11 have radioactive materials that were burned in the open  
12 air and a lot of other chemicals. It began -- for some  
13 of them -- open air releases, and that material fell out  
14 over a wide watershed. So if you're looking at a  
15 particular location, even a little piece of soil, it's  
16 still useful. But the reality is that it appears that  
17 it's quite likely there was widespread fall out of  
18 material over a wide watershed.

19 Here's one more photo, a couple more photos.  
20 I'm afraid they may not be all that easy, but  
21 (inaudible) from these releases. Here's another. So  
22 what we are now coming to understand is that rather than  
23 looking at one pathway for material to get released --  
24 spilling in one location or getting into groundwater and

25 migrating from that one piece of groundwater -- is that

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1 there are probably are multiple connected environmental  
2 mechanisms. Some of it was released into air and fell  
3 out over watershed; then the rainfall came and the  
4 rainfall moved some of that into groundwater and moved  
5 other parts of it down the streambed.

6 Dr. Tabidian is going to talk to you about that  
7 part of the model in a moment. And then some of it got  
8 into groundwater and the groundwater moved. So you had  
9 contamination in a number of environmental media, but  
10 you have contamination via a number of environmental  
11 mechanisms. And this also can explain why you can have  
12 movement to the side even though there may seem to be a  
13 topographical divide. You know, Rocketdyne may have a  
14 little hill separating it from another area, but if it's  
15 going up into the air, then when the rains come it can  
16 move to lots and lots of places.

17 Now, at the last meeting, Gerard Abrams from the  
18 Department of Toxic Substances Control said that he  
19 didn't agree with Dr. Tabidian's research in which he  
20 suggested that some of the perchlorate may have moved  
21 off the Rocketdyne property by surface runoff. When the  
22 rains came, the rainfall carried some of that runoff and  
23 some of the contamination with it and then got into the  
24 groundwater in Simi. And part of the basis for that was  
25 the assertion that most of the soil samples they took

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1 did not have perchlorate left in them. Well, it's  
2 unlikely it would because perchlorate is extremely  
3 soluble. The next time the rain comes it's going to



4 wash out that streambed; it will flush it out.

5 But, nonetheless, the most important piece of  
6 data that Gerard gave at the last meeting to dispute the  
7 argument that there could have been any runoff off-site  
8 to surface water was the following statement -- I'll  
9 read from the transcript: "There are also a number of  
10 surface water discharge areas that are monitored by the  
11 Water Board" -- that's the Los Angeles Regional Water  
12 Quality Control Board -- "there are also a number of  
13 surface water discharge areas that are monitored by the  
14 Water Board under their permit system which are  
15 monitored for perchlorate. My understanding is that  
16 they don't detect perchlorate in those surface  
17 discharges."

18 This is an important piece of information --  
19 lots of monitoring and no perchlorate ever showing up in  
20 the storm water runoff leaving the property. The  
21 problem with this information is that it doesn't seem to  
22 be the case. The Regional Water Quality Control Board  
23 in December wrote to Rocketdyne, and I've blown up the  
24 operable sentence. There are two sentences that are  
25 intriguing.

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1 "Perchlorate and other contaminants occurred in  
2 soil and groundwater and surface water on and beneath  
3 the Santa Susana Field Lab site. Perchlorate pollution  
4 of concentrations over 600 micrograms per liter" --  
5 that's parts per billion -- "have been detected in  
6 on-site groundwater monitoring wells" -- and here's the  
7 kicker -- "and perchlorate concentrations as high as 17  
8 micrograms per liter have been detected in storm water  
9 leaving the property."

10 We now know for sure that the contamination on  
11 the site is leaking off the site, and it is leaking off  
12 the site in precisely the way that Dr. Tabidian at the  
13 December meeting suggested. I want to show you a map  
14 for a moment and then stop and let Dr. Tabidian show you

15 the data and some additional information. And I don't  
16 know if this will work on this projector, but just so  
17 you can visualize this.

18 You were shown this map here at the last meeting  
19 in December. Basically, the Santa Susana Field Lab is  
20 here and these are the various wells in Simi Valley that  
21 have been found to have perchlorate. Well, you can't  
22 see the measurements, but that's okay. My eyes are so  
23 bad that that looks clear to me. I have it for you to  
24 look at in detail if you'd like to during a break, and I  
25 have the larger version of this as well.

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1 A basic point -- 20 wells in Simi Valley have  
2 found it but the map doesn't -- the DTSC map doesn't  
3 show what we have at Rocketdyne or to the east or to the  
4 south. Here's a map that -- wrong one. Here's a map  
5 that does. Maybe this will be clearer for you. Let's  
6 see what we can do here. That's close enough.

7 This is Area I, Area II, Area III, and Area IV  
8 of Rocketdyne. Perchlorate contaminations up to 670  
9 parts per billion in Area I; contamination in Area III;  
10 contamination in Area IV; 20 or so wells in Simi Valley;  
11 a well to the east and an Ahmanson well down here. A  
12 pattern of perchlorate all around, but the higher  
13 concentrations being on the property and the property  
14 itself being elevated -- it's high on a mountain --  
15 above the places where we're finding it off-site.

16 So with that, let me stop and hand this over to  
17 Dr. Tabidian, though I will help.

18 VICKI ROSEN: Dr. Tabidian, just a reminder that we  
19 need to try to catch up with a little time. So just the  
20 quicker we can run through this, the better it will be  
21 for the meeting.

22 DR. ALI TABIDIAN: Sure. Good evening. My name is  
23 Ali Tabidian. I teach at Cal State Northridge. I teach  
24 primarily two courses or two areas in environmental  
25 geology and hydrogeology. I would like to say a few

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1 words about why I am involved with this project. First  
2 of all, half of the general public -- I'll tell you that  
3 about two years ago a gentleman from Moorepark called my  
4 office. He said that his son is handicap; he goes  
5 through seizures often. And he practically begged me to  
6 find out what is going on with Rocketdyne and why so  
7 many people are sick in Simi Valley.

8 He told me that his family doctor told him that  
9 she's never seen that many people that go through that  
10 specific type of disease in that area that is going on  
11 in Simi. He told me that when his wife was pregnant,  
12 they lived in a mobile home park at the base of  
13 Rocketdyne next to Simi. They actually used groundwater  
14 for drinking purposes during the time that they lived in  
15 that mobile home park.

16 The second reason is to help the environment. A  
17 couple years ago there was some release of mercury down  
18 on the hill. The question is: What happened to that  
19 mercury? Is it in the soil? Is it in groundwater? Is  
20 it in fish down in the coast? Nobody has answered that  
21 question to what happened to that mercury.

22 I am a Simi Valley citizen. I tell my  
23 environmental geology students that they have to get  
24 involved with the environmental issues in their  
25 community. And as a citizen of Simi Valley, I am

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1 involved with this issue and I am going to continue to  
2 get involved. Of course, there are a lot of issues and  
3 problems going on and there's a lot of work that needs  
4 to be done, and it obviously requires lots of resources.  
5 But, as I said, as the general public we should get

6 involved and we should help.

7 And, finally, other major reason that I am  
8 involved with these issues, I've been coming to these  
9 meetings for the past 14 years and it's been very  
10 educational for me. I've become a better teacher and  
11 I'm much more effective in my classrooms. And, again, I  
12 continue to do so.

13 First I'll give you some summary of what I know,  
14 that is not much, then I'll give you some more detailed  
15 information; then I will answer any questions that you  
16 may have. It is possible that you are confused, some of  
17 you, so hopefully when you ask me questions, I can  
18 clarify some of the problems or what I didn't explain  
19 very clearly in my presentation.

20 The key concern, and I'm sure this is a key  
21 question for many of you, is: Is there off-site  
22 perchlorate contamination coming from Rocketdyne? And  
23 based on the available data, there is no supporting data  
24 for concluding the source of perchlorate is anywhere  
25 else but Rocketdyne. Okay?

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1 The available hydrogeologic data indicates that  
2 contaminated surface runoff from Santa Susana Field  
3 Laboratory transported the perchlorate to Simi Valley  
4 contaminating groundwater. Two, the available data  
5 point to groundwater transport of perchlorate to  
6 Ahmanson Ranch. Three, other than Rocketdyne, again, no  
7 known perchlorate users have been identified in the  
8 area. Rocketdyne has significant perchlorate  
9 contamination, as many of you know.

10 New data show that perchlorate has migrated off  
11 the Rocketdyne site through contaminated surface water  
12 (inaudible) as recently as last year. In conclusion, we  
13 must undertake further measurements and continue our  
14 research to better understand the hydrogeology of the  
15 area. Specifically, there are a couple of areas that  
16 are extremely important to do more research and collect

17 more data in order to pinpoint the specific sources.  
18 And those two specifically are the transmitting of the  
19 unsaturated zone, which is basically the zone that's in  
20 the ground surface on the water level.  
21 After this point I don't know of any unsaturated  
22 zone sampling. There has been some soil sampling around  
23 Rocketdyne, and we don't know that now. There is  
24 perchlorate in those soil samples, but limited will be  
25 on soil that (inaudible) in what they call the

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1 unsaturated zone. There is hardly any information on  
2 that, and that is very important to us.  
3 And the second area that is extremely important,  
4 through my research I found that there are a number of  
5 locations with losses of surface water through the  
6 ground. For example, water flows down the creek and  
7 that water disappears. Well, some of that water will  
8 disappear through evaporation, but what is happening to  
9 the rest of that water? More likely it's seeping into  
10 ground and ultimately into groundwater reservoirs.  
11 So this is one area that I think should be emphasized in  
12 future work to find out -- and not only in creeks and  
13 canyons, but also even those waste (inaudible) on-site.  
14 It should be researched as far as magnitude of losses.  
15 Because perchlorate migrates faster than most  
16 other contaminants, it may be the leading edge of other  
17 pollutants migration from the site. The occurrence of  
18 perchlorate from the Ahmanson Ranch and Simi Valley area  
19 may be interpreted as the candidate in the mine. Okay?  
20 So let me get into some discussion with you and give you  
21 some more detailed information.  
22 Again, the question is: Is the perchlorate in  
23 the soil and waters of southeast Ventura County from a  
24 common source? So far, there's been no known documented  
25 cases of historical usage and disposal of perchlorate

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1 and perchlorate compounds in the Simi Valley and  
2 Ahmanson Ranch area. The only known major perchlorate  
3 user in the area, again, has basically been Rocketdyne.

4 Let me give you some very general information  
5 about Rocketdyne, as far as perchlorate concentrations  
6 and hydrogeology of the area. Perchlorate and  
7 perchlorate compounds have been used and disposed of at  
8 Santa Susana Field Laboratory. We all know this.  
9 Through soil and water sampling, perchlorate and  
10 perchlorate compounds have been found in soils, surface  
11 waters, including waters of local canyons and  
12 groundwater resources of Rocketdyne.

13 Concentration of perchlorate in groundwater  
14 samples from Rocketdyne ranges from 96 to 670 parts per  
15 billion. Santa Susana Field Laboratory is composed of  
16 mostly fractured rocks, specifically tap water and  
17 formation. Significant in some fractured rocks is  
18 that -- let me show you a picture.

19 In fractured rocks, contaminated water can move  
20 much faster, much farther compared to in the ground, for  
21 example, assuming that those fractures are  
22 interconnected. And there are many indications actually  
23 around the lab and surrounding areas that these  
24 fractures are interconnected. Santa Susana Field  
25 Laboratory is considered a groundwater recharge area.

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1 What does that mean? It means that groundwater  
2 has the tendency to move downwards toward groundwater  
3 reservoirs and sideways toward Simi Valley reservoir,  
4 Chatsworth reservoir, and in the southerly direction  
5 Ahmanson Ranch. And specifically, like I said, on this  
6 map I just wanted to point out the location of Santa

7 Susana Field Laboratory and parts of rocks (inaudible)  
8 and formation of sandstones.

9 Let me show you a picture here. More  
10 specifically, from around that circle area -- talking  
11 about fractures -- actually, there are many active  
12 faults in the area. The area that I've circled down  
13 there on the lower portion of the map, this is a fault.  
14 Part of the extent of this fault is not known. If you  
15 look at the other part of that fault, there's a question  
16 mark. That means that that fault line actually could go  
17 up into a northeasterly direction towards Happy Valley  
18 area, for example. So here there are lots of unknowns  
19 about the area when it comes to geology of the area.  
20 It's very complex dealing with fractured rocks. It's  
21 just complicated. Okay?

22 Now let me talk a little bit about potential  
23 means or ways by which perchlorate or perchlorate  
24 compounds from Santa Susana Field Laboratory may reach  
25 or may have reached other areas: Number 1, transported

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1 by humans. I don't have any data. I don't have any  
2 information on that. There are probably other  
3 individuals or agencies that will be in a better  
4 position to come up with information as far as  
5 transportation of waste, contaminated water off-site.

6 Other ways that perchlorate could have got  
7 off-site is through soil erosion. These days,  
8 especially in Simi Valley, it gets real windy; and wind  
9 not only can move clay and seaside particles, but  
10 actually if you go next to the freeway, soil (inaudible)  
11 particles actually hit your face. So, you know, when  
12 you have 70- and 80-mile-an-hour winds, sediment soil,  
13 compounds, perchlorate compounds could be easily  
14 dispersed all over. But, again, I don't have any  
15 information on that.

16 Plumes from burning solid rocket fuels, again,  
17 other people are better qualified and Dan already talked

18 about this. Definitely it is a possibility. And I  
19 don't have any numbers or any information on that. And,  
20 of course, via water vapor. When you are walking on the  
21 beach, you can smell and taste the salt. Wet rain takes  
22 salt out of the ocean and you can smell it and taste it.  
23 So the same way, you know, if water vapor is generated  
24 on the site, basically potentially it could pick up  
25 chemicals and disperse it through the area.

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1 VICKI ROSEN: Dr. Tabidian, you have about five  
2 minutes more before we have to go to a general question.  
3 Do you think you can finish?  
4 DR. ALI TABIDIAN: Sure. This time I'll use my  
5 accent from Kansas so I can get through faster.  
6 Another way that perchlorate can get off-site  
7 is, of course, through moving groundwater. Groundwater  
8 elevations at Santa Susana Field Laboratory are highly  
9 valuable. They range from 1300 to 1900 feet above sea  
10 level. These elevations are much higher than  
11 groundwater levels of Simi Valley reservoir, Chatsworth  
12 reservoir, and Ahmanson Ranch area by at least several  
13 hundred feet.  
14 What it means, basically, is that you have a  
15 water tank here, homes are sitting here, that water goes  
16 to these homes right in the lower elevations. So you  
17 can think of Rocketdyne as a reservoir of water and  
18 chemicals -- okay? -- and you can look at surrounding  
19 valleys as those homes. Potential is there for movement  
20 of water and chemicals.  
21 Groundwater flows from high potential areas  
22 towards low potential areas. There are indications that  
23 stream and creek canyon waters disappear as a result of  
24 various losses, for example, through evaporation and/or  
25 stream losses from rocks and sediments.

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1 My question is: What is the extent of stream,  
2 creek canyon, and lagoon losses and to where and in  
3 which directions the lost waters have gone or where are  
4 they going now? There are a number of (inaudible)  
5 streams that of course they bring water from the  
6 Rocketdyne area. And under what is called the National  
7 Pollutant Discharge Elimination System, Rocketdyne is  
8 required to monitor water quality of those creeks and  
9 rivers that they actually give off-site.

10 There is what is called 7 outfall points. If  
11 you look on the map, this map is the outfalls. Figure  
12 4 -- let's show this one first. There are two outfalls,  
13 No. 1 and No. 2. The purpose of those outfall points  
14 are to monitor water quality of water that falls  
15 off-site. Okay? And there are five outfalls on the  
16 northwest side that basically shows some pinpoints for  
17 water that goes towards Simi Valley.

18 Let's move on to more data here. Basically, I  
19 would like to point out that these perchlorate  
20 concentrations that you see here, these numbers are  
21 obtained from those NPDES monitoring points. So the  
22 data basically shows that perchlorate indeed has gotten  
23 out of the site to local streams and things like that.

24 Let's move on to Outfall 2 Data. Outfall 2 Data  
25 is the perchlorate concentrations that actually shows

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1 that has gotten to Bell Canyon and to the Los Angeles  
2 River. The data for the 1990 -- you know, those numbers  
3 that imitate less than 0.7 with detection of 0.6. I'm  
4 not sure what kind of interpretation they got from those  
5 numbers. Hopefully somebody from Rocketdyne can explain  
6 what exactly those numbers are. But the top numbers to  
7 me indicate that perchlorate indeed has gone to outfall  
8 points No. 2 and has gone to Bell Canyon.

9 The next page, those less than 500 parts per  
10 billion perchlorate concentrations with detection -- let  
11 me start our list here. Again, these are numbers that  
12 I've -- actually, all of these numbers are coming from  
13 reports that are prepared by Rocketdyne. So, again,  
14 hopefully somebody tonight or next time can explain what  
15 those less than 500 concentration means here.

16 However, in December I proposed a model for Simi  
17 Valley that our groundwater reservoir was contaminated  
18 by perchlorate. And here you see clearly that on May 5,  
19 1998, water concentrations of perchlorate reached 4.26  
20 and actually got into Simi Valley area and entered into  
21 groundwater reservoirs of the area.

22 Actually, I have another major question here  
23 that hopefully Rocketdyne people -- I know some of you  
24 are here -- if you can tell us tonight or maybe next  
25 time -- Has there been any rerouting of contaminated

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1 water, including water contaminated with perchlorate,  
2 before and/or after the establishment of present outfall  
3 slash sampling points for perchlorate?  
4 I think I easily can skip some of this  
5 information here and move on to -- I am proposing  
6 similar models that have contaminated water from  
7 Rocketdyne, you know, that perchlorate could get through  
8 Ahmanson Ranch areas. There are several possibilities.  
9 Last December here I told you that it is impossible for  
10 perchlorate from Rocketdyne to get to Ahmanson Ranch  
11 area. I told you that Rocketdyne is sitting in a  
12 different drainage basin compared to Ahmanson Ranch  
13 area, but is sitting in Las Virgenes drainage basin.

14 At that time I didn't mention groundwater and  
15 that confused a few people here. So I wanted to  
16 emphasize here that there are a number of ways that  
17 contaminated water from Rocketdyne could potentially get  
18 to Ahmanson Ranch area. But one possibility that I'm  
19 ruling out here is the first model. I am saying that

20 (inaudible) water from Santa Susana Field Laboratory to  
21 Ahmanson Ranch, this would be impossible because, again,  
22 surface water cannot go over a high hill and get on the  
23 other side. However, there are many other possibilities  
24 that groundwater could get from Rocketdyne area to the  
25 Ahmanson Ranch area.

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1 Now go to the next page. Basically, groundwater  
2 from Santa Susana Field Laboratory could actually get to  
3 groundwaters of Ahmanson Ranch. Available data supports  
4 this model. Again, going back to groundwater levels, to  
5 perchlorate concentrations at Rocketdyne, you look at  
6 groundwater levels at Ahmanson Ranch on concentration,  
7 you can you easily make this model. So those pieces of  
8 data are very supportive of this model. Okay?

9 As far as Simi Valley goes, again, I am  
10 proposing several models. There are several  
11 possibilities for perchlorate to get from Rocketdyne to  
12 Simi Valley area. But the models that I proposed last  
13 December -- with the new data that I discovered during  
14 the month of January related to NPDES data that I  
15 earlier talked about, that 4.26 parts per billion  
16 concentration that's already mentioned.

17 So the point is that the new data that I got  
18 from this publication actually supports that model. And  
19 that model, for those of you that were not here in  
20 December, is -- if you could go a couple of pages  
21 forward. Surface water from Santa Susana Field  
22 Laboratory, what I think happened is that it released  
23 episodically with low perchlorate concentrations to  
24 local creeks and canyons, and from there that  
25 contaminated water got to around Simi. And then from

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1 Simi that contaminated water has seeped into groundwater  
2 reservoirs off of Simi Valley.

3 Again, with all the perchlorate data, I proposed  
4 this model in December. I collected new data in January  
5 that supports the model. And this new data, it may  
6 support that model or I may have to revise that model.  
7 Like I said, there are many other possibilities,  
8 including this model, that actually could contribute to  
9 perchlorate concentration in Simi Valley groundwater  
10 reservoirs.

11 My conclusion, based on the available data,  
12 there are no supporting data for concluding the source  
13 of perchlorate is anyone else but Rocketdyne. More  
14 measurements and research should be done to determine  
15 the source and mechanisms of transport and extent of  
16 contamination and implications. And because perchlorate  
17 migrates faster than most other contaminants, it may be  
18 the leading edge of other pollutant migration. The  
19 occurrence of perchlorate in Ahmanson Ranch and Simi  
20 Valley areas may thus be interpreted as the (inaudible)  
21 in the mine.

22 Thank you for your attention.

23 VICKI ROSEN: Thank you very much, Dr. Tabidian.

24 We're going to skip the break tonight so that we  
25 can continue with the discussions and the agenda items.

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1 So if anybody --

2 JERRY RASKIN: Dr. Tabidian, we thank you as public  
3 citizens. You are to be commended for what you're  
4 doing.

5 VICKI ROSEN: Thank you, Jerry.

6 We would like to have some discussion among the  
7 Workgroup members. Is there some discussion?

8 BARBARA JOHNSON: Yeah. I'd like to say that this  
9 information that we got was the only information that we  
10 received ahead of time before this meeting. And I thank

11 you very much, Dr. Tabidian and Dan Hirsch.  
12 PAULINE BATARSEH: Vicki, we got the presentation  
13 materials two weeks ago, and Gerard Abrams and Richard  
14 would like to respond to both Dan's presentation and  
15 Dr. Tabidian's presentation, if you would allow them.  
16 VICKI ROSEN: Yes. Please -- you can do that. But  
17 please keep in mind that following you and anybody else  
18 who wants to comment here, we do need to make time for  
19 the public. After this -- and I would think there would  
20 be a lot of questions and comments. So just keep that  
21 in mind and, please, go ahead.  
22 PAULINE BATARSEH: We'd like to start with Gerard's  
23 presentation.  
24 VICKI ROSEN: Gerard please announce, again, who  
25 you are and where you work.

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1 GERARD ABRAMS: My name is Gerard Abrams, and I'm  
2 with the Department of Toxics. It's going take me a  
3 moment to get this slide up that I want to talk from.  
4 VICKI ROSEN: In the meantime, while we are waiting  
5 is there anyone else at the table here who would like to  
6 make a comment?  
7 JONATHON PARFREY: Yes. I'm Jonathon Parfrey with  
8 the Division for Social Responsibility. For those  
9 residents who are interested in learning more about  
10 perchlorate, in the back of the hall there are some fact  
11 sheets that our office has created -- one on human  
12 health risks associated with perchlorate, and in  
13 addition there's some, but not many, Wall Street Journal  
14 pieces that ran last month or a little more than a month  
15 ago and it documents the pervasiveness of the problem of  
16 perchlorate in drinking water.  
17 And I know that the County of Ventura is going  
18 to be hosting a meeting -- I believe it's this coming  
19 Monday -- on problems associated with perchlorate. And  
20 I know there are people in the audience who are working  
21 on that hearing as well.

22 SPEAKER: It's the State Assembly who is doing it.  
23 JONATHON PARFREY: Yes. And would you make that  
24 announcement from the microphone so that the public can  
25 attend that meeting.

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1 SPEAKER: Sure.  
2 VICKI ROSEN: Okay. And then we'll go into  
3 Gerard's presentation.  
4 SPEAKER: The Civic Arts Plaza in Thousand Oaks on  
5 February the 10th will be hearing and addressing the  
6 particulars of the issue of perchlorate contamination at  
7 the sites and statewide, not just in this area but also  
8 the Santa Clarita case and other statewide cases. We'll  
9 have representatives from state agencies and some  
10 scientists that have some background dealing with the  
11 issue. And it's a Joint Legislative Committee Meeting  
12 of the Assembly Committee on Natural Resources and the  
13 Assembly Committee on Environmental Safety and Toxics.  
14 If you have any questions, feel free to ask.  
15 VICKI ROSEN: Thank you.  
16 SPEAKER: It's at 7:00 p.m. right by the theater in  
17 the Founder's Room.  
18 VICKI ROSEN: Thank you. Okay, Gerard.  
19 GERARD ABRAMS: Okay. Professor Tabidian and Dan  
20 Hirsch represented a lot of material tonight. They've  
21 made some strong conclusions regarding the source of  
22 perchlorate in Simi Valley. Unfortunately, we don't  
23 believe those conclusions are supported by the data.  
24 What I'd like to do is take some time and share with you  
25 what we know about the data and what we think is going

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1 on at Santa Susana Field Lab related to perchlorate.

2 As Dan had mentioned and Professor Tabidian had  
3 mentioned, there's three areas at Santa Susana where  
4 perchlorate has been detected: One area is the former  
5 sodium disposal facility in Area IV; there's a single  
6 well that has a detected perchlorate in an area called  
7 Compound A in the center area of Santa Susana Field Lab;  
8 and there's the Building 359 area and the Happy Valley  
9 area over in the eastern end of the Santa Susana Field  
10 Lab where the perchlorate use and research activities  
11 occurred.

12 Perchlorate was not used in the liquid fuel  
13 testing that occurred out at the Santa Susana Field Lab.  
14 It was associated with energetics testing, Happy Valley  
15 development of a military rocket and NAKA rocket -- and  
16 I've got a picture of that shortly -- as well as  
17 development of igniters.

18 This view shows the former sodium disposal  
19 facility, and those four wells unfortunately were  
20 mislocated from the previous graphic that was shown by  
21 Dan earlier. They're actually located over in the  
22 former sodium disposal facility in this area right here.  
23 Also, the well concentration data for perchlorate are  
24 somewhat out of date by three or four years. The  
25 current concentrations are 4 parts per billion in this

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1 RD29 well at this location; 6 parts per billion in the  
2 shallow well called RS54 in the center of the  
3 (inaudible); and less than 1 part per billion in RS18  
4 and RS54.

5 This is an aerial photograph of that area. It  
6 shows -- the (inaudible) area shows the former sodium  
7 disposal facility and where those wells are located.  
8 What the previous chart shown by Dan doesn't show is all  
9 the wells surrounding the former sodium disposal  
10 facility and the well concentration data in those wells.  
11 There's over 20 wells immediately around the former

12 sodium disposal facility, which has been analyzed for  
13 perchlorate and has no detects of perchlorate.  
14 This is a plan view. And if you look at a  
15 cross-section through that well data going towards Simi  
16 Valley, we can get an idea of how the perchlorate is  
17 distributed in the subsurface. So we have a shallow  
18 well, RS54, at 6 parts per billion; and that well depth  
19 is about 39 feet below ground surface. And the deeper  
20 well, RD21, which has a concentration of 4 parts per  
21 billion.  
22 Notice the wells around the former sodium  
23 disposal facility are nondetect for perchlorate. Some  
24 of those wells extend down to a depth of -- which are  
25 nearly at the elevation of the Ahmanson Ranch well that

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1 is three miles away. We find it very hard to believe  
2 that perchlorate could have been released from the  
3 former sodium disposal facility, moved down into the  
4 subsurfaces and rock, and groundwater migrated three  
5 miles away and none show up in wells immediately beneath  
6 the impoundment.  
7 We can also look at another cross-section going  
8 towards the west, and look at those well profiles. And  
9 when we do that we can see the shallow well at 6 parts  
10 per billion, the RD21 well with 4 parts per billion, and  
11 the nearby wells. Again, they've been analyzed and have  
12 no detects of perchlorate. Some of these wells are  
13 quite deep and extend down to 500, 600 feet below ground  
14 surface and extend down nearly to the elevation of the  
15 Ahmanson well three miles away and also the valley  
16 elevation in Simi Valley.  
17 If we look at a cross-section line extending  
18 1500 feet further to the north away from the burn pit  
19 towards Simi valley -- look at that well information.  
20 We can see where the perchlorate is located directly  
21 beneath the sodium burn pit. But these deep wells  
22 downhill and downgrading from the former sodium disposal



23 facility have no detects of perchlorate.  
24 This blue line represents the elevation of the  
25 Ahmanson well. You can see that some of these wells

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1 extend below that depth. Again, we don't see how the  
2 sodium disposal facility could have been a source for  
3 perchlorate and not leave any trace of perchlorate in  
4 any of these wells.

5 I'd also like to address Dr. Tabidian's proposal  
6 about source of perchlorate in Simi Valley is from  
7 surface water discharge. The only area at Santa Susana  
8 where there's perchlorate which drains north towards  
9 Simi Valley is the former sodium disposal facility. And  
10 along this north boundary of Santa Susana there's five  
11 surface water monitoring points that are monitored  
12 routinely during winter rains for perchlorate, among  
13 other chemicals.

14 Two of those discharge monitoring points are  
15 located at the former sodium disposal facility -- one  
16 right below the impoundment and one several hundred  
17 yards below that. These have been monitored since 1998,  
18 as well as there's been over 230 analyses for  
19 perchlorate from discharged points around Santa Susana.  
20 And those include water that drains south into Bell  
21 Canyon and also monitoring that's occurred over by the  
22 Happy Valley drainage.

23 There's been -- of those 230 analyses over of  
24 the past five years, there's been 13 detects of  
25 perchlorate. And 12 of those are over at the Happy

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1 Valley monitoring point. One has occurred over at the

2 former sodium disposal facility drainage, which is  
3 Outfall No. 6. So that was a whopping 4.26 parts per  
4 billion of perchlorate that occurred once over about 68  
5 analyses over the five-year time period.

6 So this is what Dr. Tabidian was hanging his  
7 conclusion on, that perchlorate has moved outside and  
8 contaminated the Simi Valley basin, a basin that's 20  
9 square miles in area. It's likely that at 4.26 parts  
10 per billion perchlorate moved off-site through the  
11 surface water that within a couple of hundred feet  
12 during the rainfall it would have diluted to the point  
13 where it couldn't be detected at all. So this doesn't  
14 really look like it's a credible source for impacting  
15 such a large basin.

16 Our experience has been -- if you look at the  
17 large sources areas where perchlorate contaminations  
18 occurred and where there are large plumes several miles  
19 in length, which is the distance from the FSDF out to  
20 Simi Valley -- an example would be Aerojet up in  
21 Sacramento. The concentrations at the source area are  
22 past hundreds of thousands of parts per billion  
23 perchlorate in the water. As the perchlorate moves away  
24 from the source area, it disperses and dilutes. So it  
25 doesn't appear to us as if there is high concentrations

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1 significant enough to move very, very far, let alone  
2 impact a basin that's 20 square miles in area.

3 This is the other point where there's a detect  
4 of perchlorate out at Santa Susana. It's in well ES24,  
5 which is a shallow extraction well, in an area called  
6 Compound A. That's in this area. Let me show you a bit  
7 of a close-up. In Compound A there's one well which has  
8 a detect of perchlorate. There's quite a number of  
9 wells around this well.

10 The blue wells have been analyzed for  
11 perchlorate, and there's no detects of perchlorate in  
12 these wells. The source of perchlorate in this area is

13 believed to be resulting from explosives that they were  
14 using to bend steel in a tank, and that activity lasted  
15 for about four years in the 1980s. Again, it appears to  
16 us that it's very hard to describe how you could have --  
17 this is a source that's moved down into the subsurface  
18 away three miles into Ahmanson Ranch area or north Simi  
19 Valley and not show up in any of these other wells. The  
20 sources are large enough to give such an impact over  
21 such a large distance; it should show up and leave quite  
22 a mark in the nearby wells.

23 I'd also like to talk about the Happy Valley  
24 area. There's a number of deep wells over in Happy  
25 Valley that are impacted with perchlorate at fairly high

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1 concentrations. This is where perchlorate was used,  
2 utilized and stored. And this is where there's quite a  
3 lot of contamination in the soil.

4 One of the areas is Building 359, and this is  
5 where the perchlorate was stored. Also, this is where  
6 they developed a NAKA rocket, which is a small military  
7 rocket, as well as igniters used in rocket engine  
8 testing. This is a photo showing the NAKA rocket that  
9 was developed there, and these are some of the igniters  
10 that were developed there.

11 The other area where perchlorate contamination  
12 is found and where it was used is the Happy Valley area.  
13 This is an area where they tested energetics by firing  
14 rounds into a target against a hillside from a gun.  
15 Also, they had a tunnel set up where they were firing  
16 these rounds, and they had cameras in the tunnel and  
17 were photographing and doing measurements. This is  
18 where a lot of the perchlorate use occurred.

19 This is an aerial photograph of the Happy Valley  
20 area. That building in the center is where they were  
21 handling a lot of the perchlorate, and that's where  
22 there's a lot of perchlorate found in the soil. There  
23 was an (inaudible) action to cleanup this area in terms

24 of the ordnance material. There was an extensive  
25 geophysical survey to locate the metallic anomalies and

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1 they were expedited; and approximately 1800 cubic yards  
2 of material was sent out to (inaudible) landfill.

3 So the wells in the Happy Valley Building 359  
4 area, the highest concentrations -- this is Building 359  
5 area. The highest concentrations are in these  
6 Chatsworth formation wells adjacent to the perchlorate  
7 storage area. The highest concentrations exceed 700  
8 parts per billion in the Ohio 16 well. There's this  
9 RB10 well which has 180 parts per billion, and this well  
10 is located right near the perchlorate use area.

11 These light pink wells are shallow wells, and  
12 these are relatively new. Dosimeters have been  
13 installed as part of our shallow groundwater  
14 investigation work out at Santa Susana, and they have  
15 about 20 parts per billion perchlorate. And this is the  
16 monitoring point where during the winter rains they are  
17 picking up the perchlorate in the surface water  
18 discharge.

19 I'd like to say that there has been a fair  
20 amount of investigation work that's going on in this  
21 area right now in terms of the hydrogeologic  
22 characterization. We talked about it a little bit last  
23 time. There is (inaudible) that have been drilled into  
24 the bedrock in some of these source areas. The wells  
25 are -- the deep wells are being retrofitted. And some

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1 of the perchlorate wells -- wells with detects of  
2 perchlorate -- have now been retrofitted with the

3 discrete fluid sampling devices, as well as these wells  
4 up in the northeast area.

5       So we've collected quite a lot of data  
6 throughout here for perchlorate from those discrete  
7 ports. This investigation work is nearly completed and  
8 that information will be available in a report in a  
9 couple of months. There's a lot of work left to be done  
10 out at Santa Susana. We don't have all the information  
11 at this point and all the answers, but we do have --  
12 there is quite a lot of well data.

13       So if we're looking at the Happy Valley area as  
14 a source of groundwater contamination to Ahmanson Ranch,  
15 then we have to consider the well data between Happy  
16 Valley and Ahmanson Ranch is showing us. And there's a  
17 number of deep wells in this area along Area I road and  
18 on the south side of Rocketdyne which have been -- all  
19 of those blue dots represent perchlorate analysis in  
20 wells, and there's no perchlorate detects.

21       This half shows wells along the south perimeter  
22 of the Santa Susana Field Lab. These wells were sampled  
23 during the last quarter sampling event. DTSC went out  
24 there and collected split samples, and there were not  
25 any detects of perchlorate. This cross-section line

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1 shows the profiles of those wells. And, again, some of  
2 them extend quite deep. And we would believe that if  
3 perchlorate were moving from the Happy Valley area that  
4 we would see it in these wells.

5       This map shows all the wells out at Santa  
6 Susana. The blue dots are wells that have been sampled  
7 for perchlorate and have no detects. The red dots are  
8 the wells that have detected perchlorate.

9       I'd like to address Dan Hirsch's comment earlier  
10 where he points out that this 4.6 parts per billion  
11 detect is something that we tried to ignore. This is a  
12 sample that we collected along with all the other soil  
13 samples down in the canyons. We initially got a detect

14 of 4.6 parts per billion, and we thought we found  
15 something. So we went back and collected quite a lot of  
16 soil. In fact, we collected 60 pounds of soil, washed  
17 it, split it into two samples, analyzed it, and did not  
18 find a trace of perchlorate in any of it.

19 If perchlorate were in that soil, it would have  
20 come out in the water. We also split those soil samples  
21 and analyzed six samples from that location for  
22 perchlorate, as well, and did not detect any  
23 perchlorate. So we did not duplicate that detect, and  
24 we do not think it's real.

25 And, also, I'd like to mention this well over

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1 here. This is OS15, about 1500 feet off the boundary  
2 from the Rocketdyne site along Rosie Canyon Road. That  
3 had a detect of 4 parts per billion during one of the  
4 quarterly sampling events. And it since has been  
5 sampled a number of times and was sampled prior to that  
6 sampling event and it's had no detects of perchlorate.

7 I might also add, there's quite a number of  
8 wells between that OS15 well. And this area in the  
9 northeast portion, this is where we concentrated  
10 initially on our initial phase of the work out here with  
11 our retrofitting. And there's no perchlorate up in  
12 these wells either.

13 I'd like to finish up. This shows the analysis.  
14 The red dots are detects of perchlorate that we've found  
15 in wells that we and the Water Board have sampled last  
16 year. You can see that the perchlorate is fairly widely  
17 distributed across Simi Valley. If the perchlorate  
18 moved down -- if there was a release of perchlorate down  
19 the drainage, as proposed by Professor Tabidian, we  
20 would think that we would see some hot areas close to  
21 the drainage with decreasing amounts as you got away  
22 from the point source.

23 Here it's fairly widely distributed. Actually,  
24 each one of those red dots represents more than one

25 well. It's usually a gas station that was sampled where

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1 there's usually five, six, or seven wells. When you  
2 look at the groundwater flow directions based on water  
3 level data, you see the flow directions are away from  
4 the north side of the valley towards the Simi Arroyo.

5 The flow directions where those perchlorates are  
6 detected are away from or towards the south side of Simi  
7 Valley. So if there's perchlorate coming down the  
8 drainage channel going into the valley, one has to  
9 explain how it could have migrated upgrading against the  
10 flow of direction up to the other side of the valley.

11 I'm going to turn the microphone over to Richard  
12 Mc Junkin, and he's going to complete the discussion.

13 VICKI ROSEN: And if you can just speed it up a  
14 little bit, that would be great. Thank you.

15 RICHARD MC JUNKIN: I'm a geologist with the  
16 Department of Toxics, as I said earlier. And I was  
17 involved in a lot of the sample collection along the  
18 north side of Rocketdyne. And you might notice that a  
19 lot of these are away from known source areas. These  
20 samples were not collected respective to where we knew  
21 the perchlorate existed. These samples were collected  
22 on all the drainages leading from Rocketdyne because we  
23 anticipated that there probably was either an accidental  
24 release or an undocumented release of perchlorate along  
25 the north of the facility.

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1 And I would also like to say that Professor  
2 Tabidian has questioned some of our protocol. He thinks  
3 that the perchlorate can be flushed off in high flow

4 rainfall events and be flushed down the canyon into the  
5 valley. Well, I'm sorry. I've done a lot of  
6 perchlorate sampling, and not just on this site, but in  
7 other areas, and he himself admits that the water goes  
8 into the ground.

9       These are losing streams. That means the water  
10 goes into the ground. And if you put oil on a piece of  
11 paper or on a piece of material, you can never get it  
12 out. And perchlorate is very soluble. And in parts per  
13 billion concentrations, you're going to see some residue  
14 left behind.

15       So these samples were collected, as Gerard said.  
16 We took four to five samples and we washed each one with  
17 one gallon of water. Actually -- excuse me -- we used  
18 three samples in the main channel today, and on the  
19 little side terraces of these active channels we took  
20 two more samples. Professor Tabidian was with us when  
21 we did one of these sampling events, and we washed each  
22 sample area with one gallon of water. To keep the water  
23 down, that water was filtered and allowed to settle and  
24 sent off to our HMO lab, our own DTSC lab for analysis.

25       They did come up with the one hit of 4.4 parts

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1 per billion -- excuse me -- 4.6 parts per billion, and  
2 that could not be reproduced. We will go back and we're  
3 going to sample one more time in that canyon just to  
4 further verify that.

5       Gerard also mentioned the (inaudible) the red  
6 dots from the Water Board monitoring the gas stations  
7 and things. The actual elevation of the water in those  
8 areas is higher than Arroyo Simi. Water cannot come  
9 down the canyon, these side canyons, and flow to Arroyo  
10 Simi and then back uphill to the other side of the  
11 valley, the north side of the valley, and then have the  
12 detections that we've had there.

13       And we've already documented, as we demonstrated  
14 and discussed last time at the meeting in December, that



15 it's pretty conclusive that the release in Simi Valley  
16 is from a shallow source because we don't find it at  
17 depth. We have clustered wells that go down over 100  
18 feet into the groundwater and those are nondetect.  
19 However, wells near the surface of the water table have  
20 detects. So that's very characteristic of the surface  
21 release.  
22 So if I had an unlimited amount of funds and I  
23 could do a hydrogeologic investigation, I would be  
24 looking from where these arrows are coming from. And  
25 except for the one 4.4 on the east side of Simi

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1 Valley -- oh, and there's another one at Crooner Avenue.  
2 We just got back that data. It's not on here, but that  
3 was a nondetect at the gas station right as you get off  
4 the freeway at Crooner.  
5 So except for that very eastern most red square,  
6 the others look like a source area is similar coming out  
7 of Tapo Canyon. So if we had unlimited funds, that  
8 would be the area I'd go. Not that we're riding off  
9 Rocketdyne and giving them a clean bill of health. Hey,  
10 the data are what they are. And if it's coming from  
11 Rocketdyne, we're going to deal with it. And we're not  
12 going to stop looking right now. But, I mean, you have  
13 to look at the numbers and what they're indicating.  
14 And as far as the Ahmanson Ranch, there's one  
15 thing I haven't heard here today. There hasn't just  
16 been one sample collected with a hit, there has been  
17 several samples; and there's only been one that had a  
18 detect. When that detect -- that 28 parts per billion  
19 was discovered, there was another sample collected at  
20 the same time, at the same depth, and that came back  
21 nondetect. Now, that's rather perplexing because 28 is  
22 a little bit too much to have an interference from  
23 (inaudible) or something. I don't know how to answer  
24 that. But there's a lot of problems with those data  
25 that need to be further investigated.

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1        So I'll leave you with that perplexity. Thank  
2 you.

3        VICKI ROSEN: Can you do your rebuttal fairly  
4 quickly, Dr. Tabidian? If you're going to be pointing  
5 out something new, we need to get to the public  
6 discussion here. And I'd like to suggest that if you  
7 can't see it that well now, you can have it posted  
8 outside after your presentation where people can go up  
9 and look at it.

10       I'm going to ask you to please make this very  
11 quick, Dr. Tabidian.

12       DR. ALI TABIDIAN: One of the major things that is  
13 missing is that we are emphasizing present data, data  
14 that we are showing on these pictures and according to  
15 the past few years. All of the perchlorate has been  
16 used from Rocketdyne since the 40s and 50s. Have you  
17 looked at the groundwater level of Simi Valley since the  
18 40s and 50s? Have you compared streambed elevation  
19 compared to groundwater elevation?

20       When you talk about groundwater hydraulic and  
21 groundwater gradings and you are saying that groundwater  
22 levels in Simi Valley are higher than stream, then you  
23 are talking about present condition. If you go back and  
24 look at those water level data in the 50s and 60s, water  
25 in the river was at here and groundwater level was here.

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1 You tell me which direction that water from the stream  
2 would go.

3       Remember, these perchlorate concentrations that  
4 you see here, they've been collected since 1998, 1999.  
5 And now they are monitoring under MPDES system. What

1 RDE

6 has happened during 50, 60 years? This is the comment  
7 that I have with Simi valley. As far as Ahmanson Ranch  
8 area goes --

9 VICKI ROSEN: We really do have to move on.

10 DR. ALI TABIDIAN: This will take a few moments.

11 RICHARD MC JUNKIN: You know, the one part per  
12 billion is the same as one second for 33 years. You  
13 can't have it go in and come out.

14 VICKI ROSEN: After this, Rick, you can say  
15 something else and then we're going to the public.

16 DR. ALI TABIDIAN: Like I said earlier, groundwater  
17 flow in fractured rocks can move very far, very fast.  
18 This picture has nothing to do with Rocketdyne and  
19 Ahmanson Ranch. Again, it's a low budget project here.  
20 But if you compare these two pictures, basically the  
21 lower picture is telling you that contaminated  
22 groundwater can move very far, very fast in fractured  
23 rocks. As we discussed earlier, we are dealing with  
24 fractured rocks in the area.

25 And the second thing that I would like to

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1 mention here is that area data indicated that the  
2 contaminated water has gone to Bell Canyon. In this  
3 picture you can see Bell Canyon to the right. You see  
4 those orange and yellow color rocks? You can look at it  
5 as pipes. Okay? So these pipes are hooked up through  
6 Bell Canyon.

7 If you have contaminated water in Bell Canyon,  
8 there's definitely potential for that water -- there  
9 should be fractures. And the well that has been tested  
10 for 28 parts per billion for perchlorate is located --  
11 well, I am using this general diagonal, it is not  
12 specific. But that well is located somewhere like this  
13 and here is Bell Canyon. So if Bell Canyon level and  
14 the water level in Bell Canyon is here -- okay? -- if  
15 that 28 parts per billion was detected down here, there  
16 is potential for movement of that water in that

17 direction.

18 Thank you.

19 DAN HIRSCH: I'd like to respond.

20 VICKI ROSEN: Okay. And then, Rick, we'll go to  
21 you.

22 DAN HIRSCH: I want to remind all of you who  
23 haven't been coming to these meetings about this  
24 history. When they first started measuring for  
25 perchlorate in the Simi Valley area, we have been told

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1 for years by Gerard and other people from DTSC that the  
2 community has absolutely nothing to worry about  
3 contamination from Rocketdyne. Actually, their evidence  
4 is moving and our model has demonstrated it can't  
5 possibly move off this hill. The --

6 GERARD ABRAMS: Dan, I don't believe I ever said  
7 that. I'm sorry. When was that?

8 VICKI ROSEN: Okay. We're not going to go there.

9 SPEAKER: Let him finish.

10 DAN HIRSCH: When (inaudible) water district found  
11 perchlorate in the water wells in Simi Valley, DTSC  
12 said, "We don't believe it. We think it's a false  
13 reading. It can't be true because it can't be moving  
14 off rocks." EPA was asked to come in and do additional  
15 monitoring. It took another year, but EPA came back  
16 with positive findings. Again, DTSC said, "We don't  
17 believe it. It can't be true. It can't be a real  
18 reading."

19 Then DTSC took another year to finally do  
20 measurements in the same location and came back with  
21 results, and they had to conceive -- Well, we were  
22 wrong. It is perchlorate; it is measurable; it is  
23 detect; it is real. But we don't think it can be  
24 anywhere else. It's got to be an isolated incident  
25 regarding that one well or a couple of wells in that

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1 well cluster.

2 So then they came back and did some more  
3 monitoring, and they discovered it was in more than a  
4 dozen wells. Each time they were wrong. Then they  
5 said, "It can't be coming from Rocketdyne. It must be  
6 fertilizer." EPA then conducted a study saying that  
7 fertilizer wasn't the problem. You never hear them say,  
8 I'm sorry. We are were wrong. You never hear them say,  
9 There's new information and corrections.

10 So at the last meeting two months ago, DTSC got  
11 up and told you, "It cannot be migrating off the site.  
12 The Regional Water Quality Control Board monitors that,  
13 and they don't find any perchlorate in the runoff." And  
14 we now have them admitting that that is false and that  
15 they have 13 different times where perchlorate has been  
16 found migrating off the property.

17 You've heard a lot of discussions about why they  
18 think it can't be Rocketdyne. I wouldn't mind  
19 Rocketdyne saying that, but I am really furious when a  
20 state agency says that. I wouldn't mind if they said,  
21 We don't know for sure where it's coming from. But I'm  
22 really upset when they say that it can't be Rocketdyne.  
23 And I'm particularly upset when they can't present any  
24 possible alternative.

25 Their own fact sheet says it comes almost

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1 exclusively from rocket testing. Their own fact sheet  
2 says the nearest known user is Rocketdyne. Their own  
3 fact sheet shows having contamination on the property,  
4 and yet we have here that they are saying, We agree with  
5 Rocketdyne; it can't be coming from them. And never  
6 admitting, We were wrong in the sense it's not in the

7 storm water; we were wrong about the fertilizer; we were  
8 wrong about those past notions.

9 Now, two quick technical things and then I'll  
10 sit down because we have lots of other stuff on the  
11 agenda. You saw two mistakes in what was just presented  
12 to you. One is spacial and one is temporal. The  
13 temporal one, time is what Dr. Tabidian just mentioned.  
14 They are looking for leakage now in concentrations that  
15 they've asked to be very high to explain what is found  
16 in Simi Valley, but this place was leaking for 50 years.  
17 The heavy usage was in the 50s.

18 If you had leakage, as we had suggested, and for  
19 what you now have trace evidence showing up in the storm  
20 water even today, as Dr. Tabidian points out, those  
21 concentrations would have been immensely larger in the  
22 50s and 60s. And you would have had four decades to  
23 flush out those streambeds. That's how they were  
24 measuring it. They add water to it to see if anything  
25 comes out. If perchlorate will come out in the water,

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1 it will come out in the water when the water runs down  
2 the stream.

3 The second mistake they made was spacial. They  
4 showed you a two-dimensional little plate showing the  
5 wells that had perchlorate and the wells nearby that  
6 don't. They are saying, Hey, if there's perchlorate in  
7 the (inaudible). As Dr. Tabidian points out, this is  
8 fractured bedrock. The flow doesn't occur through the  
9 rock; it flows through the fractures. And those  
10 fractures are tortuous. They are not something you can  
11 model. You can put a well here and a well here and a  
12 well here, and the chance of your finding that fracture  
13 is very, very slim.

14 All we know is the only known user. They used a  
15 lot of it; they burned it in the open air; they have  
16 heavy contamination on the property; they have  
17 contamination in virtually all the directions around it.

18 And what you were told last time that there's no  
19 evidence it's moving is absolutely false. We now know  
20 from the Regional Board that the place is leaking.  
21 A lot more research needs to be done; but for me  
22 to have some confidence, I would like a regulatory  
23 agency that gets up and says: A lot more research needs  
24 to be done. We don't know if it's Rocketdyne or not.  
25 It's the only known user. There are a lot of reasons

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1 why it could be. Our model says it should have moved,  
2 but it's there. We better find out why.  
3 And what worries me is that all the years of  
4 denying the problem means there's more stuff flowing  
5 off, more other problems.  
6 Thank you.  
7 VICKI ROSEN: Thanks, Dan. We're going to go to  
8 Gerard and Rick, and then we're going to the public.  
9 I'm sorry. I got to do it.  
10 RICHARD MC JUNKIN: I just want to make a couple of  
11 statements. I'm not going to sit up here and argue.  
12 The source areas at Rocketdyne, if they are still there,  
13 are still there. They're still leaking. I mean, they  
14 might have gone down a little bit. I'm not saying this  
15 because I think this is what's happening. This is what  
16 happens with (inaudible).  
17 It's been 40 years. Perchlorate is still in the  
18 sediments in the streams, up on the sides of the hills.  
19 It doesn't matter how logical it is, there's always a  
20 little bit at part per billion level that hangs around.  
21 And when you look at it, that's why we washed 50, 60  
22 pounds of soil. If you go up and take one soil sample,  
23 you're not going to find it. But if you take a lot of  
24 soil, it will come out.  
25 And Boeing didn't help us on this project.

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1 Boeing didn't pay for this project. We thought all of  
2 this project up by ourself; we went up the canyon by  
3 ourself; we collected the samples by ourself. There's  
4 no collusion here. And, I'm sorry, I'm going to take a  
5 little personal offense because behind the scenes,  
6 there's been accusations of collusion. Employees don't  
7 do that. This is an independent investigation.  
8 Nobody's is on the take here.

9 We just want good data. It doesn't matter if --  
10 I don't care. If Boeing is guilty; they are guilty.  
11 But the numbers that we're looking at right now are  
12 telling us, Don't be preoccupied with wasting your time  
13 in certain areas. We don't have a lot of time to waste  
14 and we don't have money. We've got to look where the  
15 data are telling us to look. And if it's Rocketdyne,  
16 it's going to be Rocketdyne; and we'll have to address  
17 that fact.

18 But I'll be happy to speak with you off the  
19 record if you want to come up and talk to me.

20 VICKI ROSEN: Okay. Thank you.

21 I'd like to open the floor up to the public. If  
22 you have questions, please come up to the microphone so  
23 we can all hear. Line up by the mic.

24 How much time can we spare? You know, we're  
25 going to have to do away with the final commentary. How

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1 much time do you need for your comments. One hour  
2 right? Okay. I'm going to ask you folks to make it  
3 really fast. I'm sorry. We can give you 10 minutes.

4 SPEAKER: I live in the community and I'm actually  
5 a project manager who's been working on the  
6 investigation of perchlorate at Santa Susana. I'd like  
7 to let everyone know that we've prepared a three volume  
8 report on perchlorate concurrent at Santa Susana as well



9 as off-site locations. We've collected about 1600  
10 samples -- 1,630 samples of soil, sediment, groundwater,  
11 seeps and sprays on-site and off-site for a period of  
12 five years. A lot of science has gone into this and a  
13 lot of hard work.

14 The conclusions are Santa Susana is not the  
15 source of perchlorate in Simi Valley or in Ahmanson  
16 Ranch, period. There are other sources, Dan, in Simi  
17 Valley and you all know it. Road flares contain 10  
18 percent perchlorate. One dissolved road flare could  
19 impact two-acre feet of water. There other sources.  
20 Please acknowledge that. The report is available in the  
21 Simi library in the repository.

22 Thank you for your time.

23 VICKI ROSEN: Thank you. Next, please.

24 SPEAKER: I'd like to make a comment. My name is  
25 Christina Walsh. I'm with the West Hills Property

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1 Owner's Association. And your comment was that you need  
2 to follow the data and that the data needs to tell you  
3 where to look. But the only source that you have found  
4 is the exceeding 700 parts per billion on Rocketdyne.

5 So my question is: Where is that telling you to  
6 look, then, if it isn't Rocketdyne? You don't have  
7 another source -- compared to what this gentleman just  
8 said -- because if you had another source, you would be  
9 saying it. You'd be saying it every day. So where is  
10 it telling you to look?

11 GERARD ABRAMS: Yeah. Can we get the overhead?

12 While that's happening, Christina, I'd say that  
13 Happy Valley is a source most definitely for  
14 perchlorate, but the drainages to the east. So if  
15 you're arguing that the perchlorate from Happy Valley  
16 went down into Chatsworth and then somehow got over to  
17 Simi Valley, we disagree with that.

18 SPEAKER: But the fact is, I mean, you all are  
19 very, very smart people just like the rocket scientists

20 who created this mess. Just because you don't know how  
21 it got from point A to point B doesn't mean that there  
22 isn't a way for it to happen. And instead of just  
23 saying it can't be, I think we need to keep saying, We  
24 have to figure this out. And that's not what we're  
25 saying.

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1 RICHARD MC JUNKIN: That's exactly --

2 SPEAKER: That's why we're here. This is a long  
3 line and that's why this is a long line because we're  
4 hearing they didn't do it instead of we need to figure  
5 it out.

6 RICHARD MC JUNKIN: That's not it.

7 SPEAKER: Hi. My name is (inaudible) Burman. I'm  
8 the executive director for (inaudible) in Ahmanson  
9 Ranch, and I live in the Woodland Hills area adjacent to  
10 all this that's -- Rocketdyne and Ahmanson, obviously.

11 I have a couple things. One is I'm very  
12 concerned about in Ventura County saying that they will  
13 destroy the wells on Ahmanson. Now, I want to make it  
14 perfectly clear that there were four samples taken in  
15 one well. There are many more wells on Ahmanson and  
16 they did not test on those wells. Why? Who knows. But  
17 they have not tested those wells. And I know that we,  
18 the public, want to see those wells tested before they  
19 are destroyed. And who knows what's underneath that  
20 could come up. So we're very concerned about that.

21 Then secondly, one of the things that you  
22 haven't talked about is about a supply -- a mode of how  
23 it got there is something that our consultants at the  
24 Ventura County hearings talked about, which is the deep  
25 supply wells. And I haven't heard mention of that of

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1 how that could have been the source of the perchlorate  
2 on Ahmanson.

3 And then just one other point is that I was very  
4 concerned -- you know, with living in the area -- that  
5 the gentleman from the Department of Health Services,  
6 that you were out of the room during Dr. Tabidian's  
7 whole presentation because I think it was very  
8 compelling and very important information that was  
9 provided. And I think for the health and welfare of the  
10 people in this area, we want to know that our state  
11 agencies are responding.

12 VICKI ROSEN: Thank you.

13 ROBERT GREGER: Vicki, I would like to respond to  
14 that. I represent the Radiologic Health Branch. I do  
15 not represent any organization in DHS that deals with  
16 perchlorate, and that's why I was not here for that  
17 entire presentation.

18 VICKI ROSEN: Thanks, Bob.

19 Yes, ma'am.

20 SPEAKER: I have a comment and then I have a  
21 question. My comment is -- and I have no idea if you  
22 people can influence it -- but to destroy a well and to  
23 abandon a well are two entirely different processes.  
24 And I don't know if you oversee it, but if you found  
25 perchlorate in the well on Ahmanson they should not be

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1 allowed to destroy it. They must abandon it properly,  
2 which means to dig down; and they should probably take  
3 samples all the way up. And it may give you a clue  
4 where that perchlorate came from.

5 And all these nondetects, how deep were the  
6 samples taken? Were they at the surface?

7 RICHARD MC JUNKIN: We excavated down to about 18  
8 inches to 2 feet below the surface.

9 SPEAKER: This is all dirt?

10 RICHARD MC JUNKIN: It's actually in the river --

11 in the channels there; it's silty sand, a lot of  
12 cobbles.  
13 SPEAKER: So it's like 2-feet deep? Because if the  
14 perchlorate has been -- as someone else suggested --  
15 well, you suggested it -- that you washed it out into  
16 the water. If it's been washing out since 1940 or '50  
17 or whatever, we're now 50 or 60 years down the road,  
18 don't you think that it might be possible that it could  
19 have washed down a little deeper than 2 feet?  
20 RICHARD MC JUNKIN: Well, it hasn't in other sites  
21 such as Whitaker --  
22 SPEAKER: What if it --  
23 RICHARD MC JUNKIN: And it's also being recharged.  
24 SPEAKER: Pardon?  
25 RICHARD MC JUNKIN: The source area is not

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1 remediated. The source area, for example --  
2 SPEAKER: Well, we all know that there are faults  
3 that run right under Rocketdyne, and the whole area is  
4 fractured.  
5 RICHARD MC JUNKIN: That's correct.  
6 SPEAKER: I mean, this whole are, the soils don't  
7 stick together. They don't hang together. And we know  
8 that there are faults running through (inaudible). If  
9 you have perchlorate -- and not only perchlorate,  
10 because perchlorate is only the tip of the ice berg.  
11 If you have all these toxic chemicals sitting up  
12 on Rocketdyne, how do you know that when it rains -- and  
13 we all know that when it rains in California, you know,  
14 it doesn't rain here very often, but when it does -- why  
15 hasn't this washed down through the cracks into the  
16 deeper groundwater and moved?  
17 RICHARD MC JUNKIN: That's still being  
18 investigated. When you stepped up we were talking about  
19 perchlorate, and these are only on the north side. We  
20 haven't done this work on the Ahmanson Ranch side.  
21 SPEAKER: But you're only testing 2-feet deep. The

22 reds and the blues are all only 2-feet deep?  
23 RICHARD MC JUNKIN: Well, the reds out in the  
24 valley are from water wells; but bluish circles, those  
25 were in silty sands and the river channels, stream

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1 channels and those went down 18 inches to 2 feet. But,  
2 once again -- see the source area, every time it rains,  
3 still today, one of our objectives here is to sample  
4 some of the runoff if it would rain. We're standing by.  
5 SPEAKER: Right. I know. My plants are waiting  
6 for that.  
7 RICHARD MC JUNKIN: But the theory that we're going  
8 by is that every time it rains it keeps bringing down  
9 perchlorate. Now, you might say yes, it is less  
10 perchlorate now that --  
11 SPEAKER: But they're not using as much now and  
12 they aren't dumping it down on the ground like they used  
13 to either. I hope.  
14 RICHARD MC JUNKIN: Well, it's still on the ground.  
15 SPEAKER: But they're not dumping more. It's not  
16 laying out there in mass, so you're bound to get less  
17 even if --  
18 VICKI ROSEN: Ma'am, you've got a line of people in  
19 back of you. I'm sorry. We need to get to everybody.  
20 SPEAKER: No, no. If you're only testing 2-feet  
21 deep, you're missing the point.  
22 VICKI ROSEN: I suggest that -- can you two get  
23 together after this and discuss it in greater detail  
24 because you obviously have some other things to say  
25 about her assumptions and she has concerns about what

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1 you're telling her?  
2 RICHARD MC JUNKIN: It's a complicated subject.  
3 SPEAKER: I'm Bonnie Klee from West Hills, and I'd  
4 like to ask Gerard to look at the visuals again on Happy  
5 Valley. I'm not sure exactly where that is in  
6 relationship to Sage Ranch, the old trap and skeet  
7 range.  
8 GERARD ABRAMS: Well, Sage Ranch is this area right  
9 here.  
10 SPEAKER: Do you have the visual that showed where  
11 you had the perchlorate hits on it? It was a little  
12 bigger.  
13 GERARD ABRAMS: I'll see if I can find it.  
14 SPEAKER: And you talked about a gun range. Is  
15 that the old trap and skeet range that was built up  
16 there.  
17 GERARD ABRAMS: No, I wasn't referring to that trap  
18 and skeet range.  
19 SPEAKER: How close is that to the test site for  
20 the engines?  
21 GERARD ABRAMS: Well, this is Happy Valley right  
22 here; the trap and skeet range is here; this is the  
23 property boundary right here; this is Black Canyon Road.  
24 So the Sage Ranch is located here, and the trap and  
25 skeet ranch was there. The rocket testing occurred in

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1 this area, in an area called canyon -- in an area called  
2 Boe. These were some of the early rocket test stands.  
3 SPEAKER: So it's actually very close to the main  
4 guard gate up at the top.  
5 GERARD ABRAMS: Yeah, it's pretty close. The guard  
6 gate is right here.  
7 SPEAKER: Okay. Are there any major streams that  
8 run into West Hills, like Dayton Creek?  
9 GERARD ABRAMS: Yes. That's this drainage right  
10 here. This is the drainage that goes into Dayton Creek,  
11 right down this way.

12     SPEAKER: How about drainage into Chatsworth Lake?  
13     GERARD ABRAMS: You know, I'd have to look at a  
14 topographic map to see how that drainage flows. Once it  
15 goes down into Dayton Creek and down into the Chatsworth  
16 area, I'm not sure how that surface water flows.  
17     DAN HIRSCH: A quick response to you, just so you  
18 know, the place where the Regional Board has reported  
19 most of the surface runoff leaving the property is from  
20 Happy Valley going down to Dayton Canyon.  
21     SPEAKER: Well, that doesn't go into Chatsworth.  
22 That would go into Bell Canyon, wouldn't it, in West  
23 Hills?  
24     GERARD ABRAMS: No. Here's the point where the  
25 surface water is occurring, where the monitoring point

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1 is. So the 12 detects over the past three years is  
2 right here, so it's about 1200 feet from this property  
3 boundary. But this Area I road -- let's refer to this  
4 as Area I road. This drainage here goes down into Bell  
5 Canyon; this drainage goes into Dayton Canyon.  
6     SPEAKER: Okay. But there's a really big stream  
7 that runs through Orchid Ranch, which is right off of  
8 Bosco and is very close to Valley Circle. Do you know  
9 what river that is or what stream that is that runs  
10 through that property?  
11     GERARD ABRAMS: You know, I'm not sure. I'd have  
12 to look at the topographic map and look at the drainages  
13 and see how that works.  
14     VICKI ROSEN: Can you two get together after this  
15 and discuss these details? We have to move on. The  
16 people who are in line now, we have five minutes.  
17     SPEAKER: Thank you.  
18     VICKI ROSEN: Thank you very much.  
19     SPEAKER: Hi. My name is Vin Sidley, and I live in  
20 Chatsworth. And how I got to live in Chatsworth is I  
21 worked for Rocketdyne. I worked in CTL3, which is over  
22 near the Ahmanson Ranch. And he pointed out a while

23 back that your rocket engine igniters were -- we called  
24 them hyperboe, by the way. And what they did is they  
25 went into the fuel line and would leave fuel and fire

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1 would come out the tube and you'd start a rocket engine  
2 that way with a fuel lead.

3       Anyway, point being is that CTL3 and CTL4 had  
4 perchlorate, which is over near Ahmanson. It's probably  
5 still in the ground, maybe ground seepage. You're  
6 talking about runoff. Well, yeah, you got runoff. But  
7 what about ground seepage when it's in the soil?  
8 Where's that going? That's going down in the fishers  
9 and it's going into groundwater. And groundwater will  
10 percolate out to Ahmanson Ranch and in places like Simi  
11 Valley.

12       My wife told me when I quit Rocketdyne it was  
13 the best thing I ever did because I didn't get cancer  
14 like the rest of the people that I worked with up there.  
15 But there's a whole lot of people at Rocketdyne not  
16 living today because of the chemicals used.

17       You just saw the space shuttle landed down  
18 there, and they told people not to touch the parts.  
19 What was on those parts? It was bad stuff. Work fuming  
20 nitric acid and red fuming nitric acid were the word of  
21 the day up there at CTLs. Okay? We used to vent  
22 (inaudible) and it would go towards Ahmanson Ranch. We  
23 wouldn't have done it to the cows, but we killed cows.

24       But when it goes towards Ahmanson, somebody's  
25 going to breathe that air and did. How many did we give

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1 cancer to down there? Of course, we were in a race with



2 the Russians and anything was an excuse at that time.  
3 But, you know, today it's coming to bear.  
4 I live in Chatsworth. I live at the fringes of  
5 Worthy where we're picking up the radiation from the  
6 blowup on the hill. It slowly extends over to Canoga.  
7 But we're exposed to it today. And I was up there in  
8 '62; that's a couple days ago, you know.  
9 But, anyway, to say that it's not percolating  
10 down from the groundwater and it's just runoff is  
11 nonsense. It's sheer nonsense because you could  
12 probably go over to CTL3 where we used to start the X-10  
13 engine over there and you would probably find it right  
14 in the soil there today. I don't know.  
15 Have you done any soil samples at CTL3 or CTL4?  
16 GERARD ABRAMS: Quite a bit.  
17 SPEAKER: Have you? Okay. Go to where the X-10  
18 engine was because we started that dang thing with  
19 hyperboe. And hyperboe is your rocket engine igniter.  
20 VICKI ROSEN: Sir, thank you.  
21 We probably have time for one more person.  
22 SPEAKER: My name is Tom Slauson. I'm an  
23 engineering geologist, and I live in Simi and also have  
24 been working on the Ahmanson Ranch for the City of  
25 Calabasas. I just recently picked up a copy off the

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1 internet of "Application of Advanced Geophysical Logging  
2 Method and the Characterization of Fractured Sedimentary  
3 Bedrock Aquifer of Ventura County" -- I know it's  
4 boring -- March 2002.  
5 One of the key things they talked about in here,  
6 and it's all done basically on the Rocketdyne site, is  
7 that most of the water is moving through the fractures,  
8 which on the Rocketdyne site itself are .1 to 3.8 inches  
9 wide. That's where the water is moving through. And  
10 it's moving through the 201-feet, 300-plus feet plus or  
11 minus. It's not moving to the bedrock.  
12 Looking at the logs in here, there's a lot of

13 connection to the direction of Ahmanson because some of  
14 those fractures are dipping into the south, especially  
15 the ones with the 300-foot -- we have a connection with  
16 water. The well itself that's on the Ahmanson property,  
17 at the depth where the perchlorate came from is  
18 basically within the Chatsworth formation (inaudible)  
19 that was done in the past at the 550-foot depth.  
20       Additionally, that water has a completely  
21 different water chemistry makeup than the water at 550  
22 and 450. And you got a pretty near connection in  
23 addition to that that's right along that same contact.  
24 You've got a line of springs that are coming from that  
25 Chatsworth formation, Topanga formation contact and

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1 coming out of the springs.  
2       There is a direct connection as far as the  
3 groundwater moving through the fractures. It will move  
4 through those fractures a heck of a lot faster than it  
5 does through the bedding to the north. Most of it will  
6 move towards the south, at least according to this  
7 document and the things I've seen.  
8       So there needs to be a little more work done. I  
9 studied the test results; I studied the well log for the  
10 Ahmanson. And I've never seen the other set at 550 feet  
11 that was done. I don't know who did it. I only saw the  
12 one that SCIR did. But, again, that's the only one with  
13 perchlorate; that's the only one with a couple of other  
14 interesting minerals; and it's also the one with a  
15 totally different water chemistry. So questions need to  
16 be answered.  
17       VICKI ROSEN: Thank you.  
18       How long are you going to take, Ma'am? Can you  
19 do it in 30 seconds?  
20       SPEAKER: I'll try.  
21       VICKI ROSEN: Okay. We can stop with you, and  
22 you're the last one.  
23       JERRY RASKIN: We're doing all this for the

24 community and for you to keep interrupting, I think it  
25 makes it difficult.

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1 VICKI ROSEN: Jerry, I would really like to have  
2 more time for the community, as well.  
3 JERRY RASKIN: Well, then let's give them more  
4 time.  
5 VICKI ROSEN: But we have one more presentation and  
6 it's already 9:20.  
7 ROBERT GREGER: Vicki, is it possible for us to put  
8 off the EPA presentation to another meeting and allow  
9 the public to continue?  
10 VICKI ROSEN: We actually brought people specially  
11 here for this presentation, so we have to do that  
12 tonight.  
13 Yes, ma'am.  
14 SPEAKER: Okay. I have a couple questions. Do  
15 they still test the rocket booster for the space shuttle  
16 up there at the NASA site?  
17 VICKI ROSEN: No.  
18 SPEAKER: That's over with?  
19 GERARD ABRAMS: No, they don't do that.  
20 SPEAKER: When did they stop?  
21 SPEAKER: 1988.  
22 SPEAKER: Who said that?  
23 SPEAKER: I did. It was in 1988.  
24 SPEAKER: Well, a year ago I heard a sound, which  
25 sounded like a jet engine, and then I saw a dark cloud

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1 that went up over my house. That was last year.  
2 SPEAKER: We test rocket engines; we don't test the

3 space shuttle engines.

4 SPEAKER: Okay. So you're still testing rocket  
5 engines for the space shuttle?

6 SPEAKER: No, not for the space shuttle program.  
7 It's different.

8 SPEAKER: Okay. Because that was one of my  
9 questions -- is perchlorate coming from that? And  
10 should I just directly ask you because --

11 VICKI ROSEN: We'll direct it to whoever can  
12 answer.

13 SPEAKER: Okay. What is the health risk from  
14 perchlorate?

15 VICKI ROSEN: Jonathon.

16 JONATHON PARFREY: There is a fact sheet that's  
17 available.

18 SPEAKER: Well, just tell me.

19 JONATHON PARFREY: It affects people who are most  
20 vulnerable, and that would be fetuses in utero, small  
21 children, the elderly, and people with immune  
22 deficiencies. The perchlorate attacks the thyroid, and  
23 it can result in -- especially with a pregnant woman --  
24 it can have terrible damage to the mental development of  
25 the developing fetus.

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1 PAULINE BATARSEH: Jonathon, can you expand on this  
2 based on the samples that were collected in Simi and  
3 potential exposure route? We've been checking -- DHS --  
4 the drinking water. Folks checked for perchlorate in  
5 drinking the water, and to our knowledge nobody is  
6 drinking the water, right?

7 JONATHON PARFREY: If no one is drinking the water,  
8 then the likelihood of that being a path of exposure is  
9 pretty minimal. It's an interesting situation in the  
10 Inland Empire area where there's a considerable amount  
11 of development that's taking place there. But a number  
12 of their wells in the Rialto/Colton area, the Redlands  
13 area, they cannot use their groundwater in construction

14 because the perchlorate in their groundwater would  
15 become airborne and it could affect them as a path of  
16 exposure.

17 So right now, today, I don't think that there  
18 are people drinking the water from the wells. That's  
19 the data that I've seen from you. But that's not to say  
20 that sometime in the future, if there is indeed some  
21 perchlorate contamination, that water could be used  
22 either in drinking water or for other uses. That could  
23 pose a problem.

24 PAULINE BATARSEH: Yes. The concentrations would  
25 be tied to the source, and with time they would decline;

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1 correct? You don't expect the concentration to increase  
2 more than what we have detected since the source for  
3 samples -- if you are saying that it is Santa Susana --  
4 because that actually has been cleaned up and we're  
5 doing some work up there; correct?

6 JONATHON PARFREY: I cannot even conjecture on  
7 that. But you brought up an interesting point, which is  
8 perchlorate may be sort of a precursor sort of chemical  
9 that could be found in the soil. And it may be somewhat  
10 foreboding that there's -- like, let's say there's this  
11 huge plume of trichloroethylene, there's 1.7 million  
12 gallons of TCE that would be used up at the site; and  
13 they conjectured that up to 50 percent of that went  
14 underground. And I know that your agency is now trying  
15 to characterize exactly where the TCE plume is --

16 PAULINE BATARSEH: Yes. This is the major part of  
17 our investigation, and we're looking at that very  
18 closely. I really appreciate your candidness in giving  
19 out the information on perchlorate and health risks  
20 because it's important for everybody to understand the  
21 exposure route, as well.

22 JONATHON PARFREY: Well, I think people should  
23 realize that drinking water from the Colorado River  
24 today could put them at risk because there's perchlorate

25 in the Colorado River water. But that's not to say that

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1 nothing is ever going to happen in Simi because of  
2 perchlorate.

3 VICKI ROSEN: Thank you, Jonathon.

4 Can we go on to the next person, please. And,  
5 Matt, please --

6 SPEAKER: I'll be brief.

7 VICKI ROSEN: That's what everyone says, Matt.

8 SPEAKER: Well time me, Vicki.

9 My name is Matt Damien. I'm a former senior  
10 scientist for EPA Region 9 in San Francisco. And a  
11 company, Com-ex, prepared a report that was delivered to  
12 the Ventura County Board of Supervisors on December 17th  
13 and provided the basis for testimony by former  
14 (inaudible). The report comes to me in the same  
15 conclusions that Dan and Ali came to, and I want to go  
16 through those because we've heard them more than once.

17 But I will say that the final conclusion that we  
18 came to was that at the point of decision where the  
19 supervisors had to decide whether they had enough  
20 information to approve the development in the Ahmanson  
21 Ranch area, we said until investigation reports are  
22 completed, the vertical and horizontal extent of  
23 perchlorate contamination in the vicinity of Well No. 1  
24 will not be known, and the consequences of exposure to  
25 the contamination cannot be quantified.

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1 An agency-approved program to locate, sample,  
2 evaluate, and re-condition of groundwater qualities in  
3 our resources at the ranch, as well as a more thorough

4 consideration of the regional perchlorate extent is  
5 required to fully characterize groundwater conditions.  
6 So I'll just leave you with that conclusion and  
7 to say that the report is available to anybody who would  
8 like a copy.

9 VICKI ROSEN: Thank you, Matt.

10 And, ma'am, you were up already and we have to  
11 go to --

12 SPEAKER: I just have a couple of questions.

13 VICKI ROSEN: Well, we --

14 SPEAKER: No, no, no. Why aren't you using the  
15 techniques that the oil exploration people have used  
16 forever? They make like a 3-D grid of the channels  
17 under the ground. Why don't you do that?

18 And another thing is you are pumping several  
19 hundred thousand gallons of water trying to keep this  
20 stuff underneath Rocketdyne, and that, I would see, as a  
21 pathway to suck stuff back. You're pumping and running  
22 these big pumps up there, so if you have chemicals that  
23 have gone off -- I mean, I'm not very smart, but it  
24 seems to me that if you're sucking, then the stuff out  
25 there is going to come back.

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1 VICKI ROSEN: Thank you. And it would be good if  
2 maybe you guys could get together after the session and  
3 talk about this in greater detail.

4 Now we're going to go on to Larry Bowerman of  
5 EPA, report on the Building Decontamination and  
6 Decommission Verification Surveys that EPA did.  
7 Larry.

8 LARRY BOWERMAN: Thank you. Again, my name is  
9 Larry Bowerman. I'm with EPA Region 9 in San Francisco.  
10 I want to talk a little bit about some work that we've  
11 been doing at the site for over the last four years or  
12 so. Before I get too far into this, I want to point out  
13 that copies of our presentation slides are available at  
14 the front table. Many of you may already have them. We

15 also have a question-and-answer document that provides  
16 some more detail about some of the work that we did and  
17 exactly what the results of that work were.

18 I'd also like to have Bob O'Brien who is with  
19 TetraTech stand up and introduce himself. TetraTech did  
20 a lot of the work for us in this project.

21 SPEAKER: I understand I'm allowed one minute. My  
22 name is Bob O'Brien, and I work for TetraTech for the  
23 EPA. I've been involved in the Rocketdyne project for  
24 roughly a year and a half. I started in about June of  
25 2001. And prior to that time I had about 20 years of

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1 experience working for the United States Navy in their  
2 Navy Radiological Control Program.

3 Thank you.

4 LARRY BOWERMAN: Thanks, Bob.

5 I'll try to breeze through some of these slides  
6 because we're running short on time here. The list of  
7 the topics that we want to cover in this presentation  
8 tonight, we want to explain what is the Building  
9 Decontamination and Decommissioning Program at the SSFL;  
10 why is EPA involved; what constituted EPA's independent  
11 assessment; and what did we find during that assessment.

12 Next slide, please. This is some background  
13 information on just some of the highlights. The third  
14 bullet indicates that nuclear operations were conducted  
15 at the site in Area IV of the SSFL between the early  
16 1950s and 1988 when that work stopped. Since that time,  
17 and actually even before that, in the mid 70s, Boeing  
18 and Rocketdyne, under EPA's direction, has been  
19 conducting decontamination/decommissioning of many of  
20 the buildings on the site where nuclear work was done or  
21 nuclear materials were stored.

22 Next side, please. Again, DOE uses the building  
23 decommission and demolition process to characterize  
24 cleanup, if needed, and release from regulations  
25 buildings or land where radiologic materials were used



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1 or stored. And DOE is responsible for the cleanup of  
2 any radioactive contamination at the site before  
3 releasing facilities from its regulation. And the  
4 process -- the D & D process used by DOE involved  
5 multiple radiological surveys by Boeing, a contractor  
6 for DOE called ORISE, the Oak Ridge Institute for  
7 Science and Education, and in most cases by the  
8 California Department of Health Services.

9 This slide is kind of a brief description of the  
10 process that DOE uses to go through to decontaminate and  
11 decommission buildings. Again, the main steps here are  
12 they perform the initial survey to determine whether  
13 there are any areas that need cleanup; they actually do  
14 the cleanup; and then they go back and perform  
15 confirmation surveys to compare the residual  
16 radioactivity levels with the applicable standards. And  
17 if those levels of residual radioactivity are below the  
18 standards, then the buildings can be released for  
19 unrestricted use.

20 Next, why was EPA involved or why is EPA  
21 involved in this? Back in 1996, several members of the  
22 community asked EPA to perform an independent technical  
23 examination of Boeing, and DOE  
24 decontamination/decommissioning activities at the  
25 Rocketdyne SSFL.

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1 At that time, the primary concerns and issues  
2 expressed by the community were with the previous  
3 surveys -- did they sample in the right places; were the  
4 original measurements accurate; would EPA's independent  
5 interpretation of that data produce any different

6 conclusions; and, finally, are any workers in these  
7 buildings being exposed to unacceptable radiation risks  
8 because the applicable standards are not being met?

9 In a letter to the community members dated  
10 November 8, 1996, EPA committed to conducting a  
11 radiological verification survey at three buildings to  
12 address the community concerns.

13 Next I want to just briefly talk a little bit  
14 about the regulatory authority. DOE is the responsible  
15 agency for overseeing building D & D at the Rocketdyne  
16 SSFL. Department of Health Services provides oversight  
17 of decommissioning activities at other buildings. And  
18 while DHS has no direct authority to regulate DOE's  
19 authority, DOE has asked DHS to concur on all buildings  
20 prior to releasing them for other uses. And EPA does  
21 not have legal authority over the Building D & D Program  
22 at the Rocketdyne SSFL.

23 This is an area that is outside of EPA's usual  
24 area of authority. EPA's work generally focuses on  
25 preventing or cleaning up releases to the environment,

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1 not on the amounts of residual radioactivity levels on  
2 building surfaces, which is what the Building  
3 Decontamination and Decommissioning Program is about.

4 At this particular site, we were involved here  
5 under a special set of circumstances, namely a request  
6 from the community to provide an additional level of  
7 oversight of this process. EPA's assessment had two  
8 primary goals: First of all, it was to provide an  
9 additional level of oversight to address community  
10 concerns about whether or not the previous surveys were  
11 accurate in representative.

12 The second goal was to assess whether previous  
13 Rocketdyne surveys were accurate to determine whether  
14 the buildings met the applicable standards that DOE uses  
15 to evaluate residual levels of activity, and to  
16 determine whether or not it's appropriate to release

17 those buildings. As I mentioned earlier, EPA has hired  
18 a contractor, TetroTech, to review previous  
19 decommissioning survey work plans and final survey  
20 reports for 11 buildings. And they also conducted  
21 verification radiological surveys, including field  
22 measurements and laboratory analyses and samples for 8  
23 of the 11 buildings.  
24 EPA has reviewed TetroTech's findings and  
25 recommendations about the D & D work performed by Boeing

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1 and Rocketdyne for DOE. EPA -- this work really  
2 addresses radiologic issues only and it did not address  
3 the adequacy of DOE standards since they use -- the  
4 standard is called "Nuclear Regulatory Commission  
5 Regulatory Guide 1.86." Evaluating the adequacy of the  
6 applicable standards was outside the scope of this  
7 investigation, and EPA was not involved in establishing  
8 the NRC Reg Guide 1.86.

9 This is a map showing the buildings where EPA  
10 did its survey work here. The main point is that most  
11 of these buildings have already been released for  
12 unrestricted use. There are a couple of exceptions to  
13 that. Buildings 19 and 59 have not yet been released  
14 for unrestricted use, but all the others have.

15 The first part of our oversight work involved  
16 reviewing documentation of previous surveys. The  
17 purpose of that was to evaluate the completeness of the  
18 previous surveys; whether or not the sampling was done  
19 at the right locations; and whether the survey supported  
20 the conclusions reached.

21 It's important to note that the evaluation of  
22 previous radiological surveys considered the practices  
23 that weren't always used within the industry at the time  
24 they were performed. And the evaluation considered such  
25 things as reliability and sensitivity of instruments,

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1 frequency and rigger of measurements and calibration  
2 programs, the representativeness of the sampling  
3 locations, the level of detail and whether the text of  
4 the data tables were consistent, and the general  
5 completeness of the documentation.

6 The actual verification survey that EPA did of 8  
7 of the 11 buildings, the purpose was to evaluate and  
8 supplement the existing data -- in other words, the data  
9 collected by previous surveys done by Boeing and DOE's  
10 contractor. The oversight surveys were designed to meet  
11 data quality requirements of what we call our MARSSIM  
12 guidance, which is the generally accepted protocol on  
13 how to conduct these surveys.

14 The kinds of things that were taken involved  
15 handheld instruments; we collected some core samples and  
16 some wipe samples of removable material. The locations  
17 that were sampled were selected based on previous survey  
18 data, professional judgment, and at random to some  
19 extent to evaluate comparability of previous surveys --  
20 sampling some areas that might not have been sampled in  
21 previous surveys and to provide data confirming the  
22 areas previously surveyed.

23 Since these were oversight verification surveys,  
24 they weren't complete resurveys of the buildings. The  
25 TetroTech survey showed approximately 20 percent of the

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1 building surfaces, whereas the original surveys  
2 conducted by Boeing and Rocketdyne and DOE's contractor  
3 surveyed up to 100 percent of the building surfaces.

4 An EPA representative was on-site overseeing  
5 TetroTech during these verification surveys and, in many  
6 cases, community members observed the verification

7 sampling. And in some instances, they actually selected  
8 sampling locations where some core samples or wipe  
9 samples were collected for further analysis.

10 Next we have a few pictures of some of the work  
11 that was done during these surveys. This is a picture  
12 of Building No. 19.

13 Next, please. This next picture is a picture of  
14 a couple of the survey instruments. These measure gama  
15 radiation.

16 Next. This is a picture of a person doing a  
17 survey -- scan survey of a grid area on the floor of  
18 Building No. 19 using an alpha beta scintillation  
19 detector.

20 This is a picture of a couple of Rocketdyne  
21 employees collecting a concrete core sample as part of  
22 this effort on the floor of Building No. 19 at a  
23 location that was selected by TetraTech and EPA.

24 This next picture is a picture of an actual  
25 concrete core sample. This particular picture happens

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1 to be of a sample at a location that was suggested by  
2 Dr. Plotkin in Building 19.

3 This next picture is a person photographing an  
4 area where a wipe sample was conducted. This is in a  
5 ventilation duct in Building No. 19.

6 Okay. What were the results of EPA's surveys?  
7 Essentially, we found that the previous surveys sampled  
8 in the appropriate representative locations. We found  
9 that the measurements made in previous surveys were  
10 accurate. The EPA concurs with the conclusions made by  
11 DOE and Rocketdyne about the locations and levels of  
12 residual radioactivity left in the buildings that were  
13 surveyed; and that based on this information we have  
14 that the residual radioactivity in the buildings does  
15 not exceed DOE's applicable exposure levels for  
16 unrestricted release, as specified in NRC Regulatory  
17 Guide 1.86.

18 In other words, we found essentially what they  
19 found when they surveyed these buildings. We didn't  
20 find anything that they didn't find in these surveys,  
21 and there were really no surprises. In summary, EPA has  
22 concluded its review of the decontamination and  
23 decommissioning documents and its verification survey  
24 work of the eight buildings. EPA originally committed  
25 to surveying three buildings, but in actuality we ended

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1 up surveying eight buildings; and we reviewed  
2 documentation for those eight buildings plus three  
3 additional buildings.

4 The past releases from buildings were  
5 investigated as part of the D & D, but in addition, the  
6 upcoming EPA Area IV Soil Survey will provide another  
7 check on whether or not there were possibly releases to  
8 the environment from any of these buildings.

9 A little bit more detail -- the project was a  
10 pretty substantial effort by EPA that lasted about four  
11 years. We ended up spending about \$450,000 in contract  
12 money over this four-year period. I'd also like to  
13 point out that Gregg Dempsey from our Las Vegas lab was  
14 involved in reviewing the reports, and he had several  
15 suggestions and those suggestions were addressed in the  
16 preparation of the final report.

17 And then, finally, the public was involved at  
18 key points in this effort. Mainly, they were the  
19 originator of the request in the first place back in  
20 1996. They had an opportunity to review the various  
21 work plans for this work and to observe the survey work.  
22 And, as I mentioned earlier, they even selected a few of  
23 the sampling locations.

24 Thank you very much.

25 VICKI ROSEN: Thank you, Larry.

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1 Now, do we have some comments or questions from  
2 the Workgroup members?

3 DAN HIRSCH: I have a few.

4 VICKI ROSEN: I thought you might.

5 DAN HIRSCH: If I could get Slide 7 again, please.

6 LARRY BOWERMAN: And just one other comment. The  
7 reports on all of this work are available to anyone who  
8 is interested in them. They are fairly voluminous.  
9 They occupy about 900 pages worth of material, but they  
10 are available if anyone is interested in looking at  
11 them.

12 SPEAKER: Where?

13 LARRY BOWERMAN: They are available at our EPA  
14 Region 9 offices and they are available, I believe, in  
15 the repositories.

16 VICKI ROSEN: Have they been sent to the  
17 repositories? I believe they should be. There is a  
18 list out front that lists where our repositories are  
19 located, and there are people out there that can help  
20 you find them.

21 DAN HIRSCH: Okay. We only have 15 minutes left.  
22 I'm going to try to be very brief. I'm not going to  
23 discuss any of the problems I have with the  
24 measurements. They are significant and voluminous, and  
25 we just don't have time to deal with them. I'm going to

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1 deal with the one central concern that should concern  
2 you members of the community.

3 We had wanted EPA to come in and determine  
4 whether or not the radioactivity that was left in those  
5 structures was safe. We weren't so interested in what  
6 met DOE standards. We didn't trust that DOE standard.  
7 We wanted to know if it was safe. The operable sentence  
8 in the entire presentation you heard from Larry is that

9 second bullet: They didn't address the adequacy of  
10 DOE's standards for residual radioactivity, which is  
11 this NRC Regulatory Guide, 1.86.

12 That regulatory guide is this. It's five pages.  
13 It is close to 30 years old, and it was never based on  
14 any kind of safety. It was based on what was easy to  
15 measure 30 years ago. So EPA several years ago  
16 presented some data here that I wanted to show you and  
17 then expand on for a moment, which should answer the  
18 question -- should you feel relieved when they tell you  
19 they believe that the contamination levels in these  
20 buildings are below these levels?

21 We asked EPA to estimate what the dose would be  
22 if a facility met the standard. And for two isotopes  
23 that we will use as an example -- thorium 232 and  
24 plutonium 239 -- EPA, not me, estimated that the dose --  
25 oh, yeah, you can't see it.

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1 Thank you. Very good. Thanks.

2 Two isotopes -- thorium 232 and plutonium 239 --  
3 they ran one DOE model and one NRC model. They  
4 estimated the thorium at 45 millirem per year dose.  
5 That's the equivalence of about 225 additional chest  
6 X rays over your lifetime. That's what they're  
7 declaring would be safe.

8 The estimate of the risk using all the  
9 government's figures is one in a million, and that means  
10 10 people will get cancer per 10,000 people exposed.  
11 And that is outside the generally acceptable risk range  
12 that EPA uses for cleanups. It's 10 to a thousand times  
13 higher in that risk range. Now that's for thorium.

14 For plutonium it's about 7.8 millirem. Again,  
15 it's about one and a half cancers per 10,000 people  
16 exposed, about 40 chest X rays, equivalence -- although  
17 it's internal; it's not quite the same -- it's still  
18 outside the normal risk range. But when I asked for the  
19 assumption that they were using to make these



20 calculations, they assumed you were only in the building  
21 eight hours a day and only 250 days a year. They  
22 assumed that it was for a restricted occupational use.  
23 But they are telling you they want to release it  
24 for unrestricted use. And EPA requires the event to  
25 take the unrestricted figures, which are EPA's default,

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1 which I don't use -- yes -- produced 130 millirem per  
2 year. Just using their own numbers, it adds up to about  
3 650 chest X rays over a lifetime; a cancer risk of 2.6;  
4 meaning that 26 people would come down with cancer if  
5 they did it the right way, if they cleaned it up  
6 appropriately. And that's, again, way outside the  
7 acceptable EPA risk range.

8 One other thing they did with the assumption,  
9 they only assumed one surface was contaminated, the  
10 floor, and that the rest of it was clean. So a lump  
11 estimate of what would happen if you assumed, using  
12 their own assumptions, their own model, but that in fact  
13 this was for unrestricted use and that all the surfaces  
14 were contaminated, it would be something around 650  
15 millirem per year, which is a risk of 1.3 cancers per  
16 100 people exposed. It is 130 times higher than the  
17 outside of the EPA risk range and 13,000 times higher  
18 than their normal one in a million risk.

19 So whether or not the measurements were done  
20 right -- and there's not enough time for me to tell you  
21 my troubles with the measurements -- if the measurements  
22 were right and even if it was only a small fraction of  
23 these Reg Guide 1.86 levels, they would be permitting  
24 people to get doses that are way outside what EPA would  
25 ever permit from other kinds of exposures.

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1        So we just spent \$400,000 to determine whether  
2 or not the facility meets the DOE standard, but the DOE  
3 standard is completely unacceptable in terms of public  
4 health risks and way outside the EPA acceptable risk  
5 range.

6        The worst part is that when the buildings are  
7 torn down, the materials are then released. They are  
8 sending the stuff out and having to pass the landfills  
9 and (inaudible) to schools and farms. And none of these  
10 models figure what the dose would be if in fact you did  
11 absolute; these models are based on what happened if you  
12 were sitting inside, not if any of it gets into soil  
13 air, or water. So the true risk in having release these  
14 things could be horrendously worse.

15       One last comment -- and, again, a lot of  
16 concerns about the way this was done -- but what Larry  
17 forgot to mention when he said that they initially  
18 planned to do three buildings but did 11 buildings  
19 instead -- well, they originally had planned to do five  
20 at the outset. When they got out to the site,  
21 Rocketdyne had torn down half of them before they got to  
22 do the measurements.

23       And the buildings I'm most interested in, they  
24 tore down a few weeks before EPA could get there. The  
25 FRE building, which is where the meltdowns occurred,

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1 they tore down a few weeks before the EPA contractor  
2 arrived. So if you have questions about why we're  
3 concerned about the actual measurements, talk to us.  
4 But just know that the standards that they spent several  
5 years checking to see if it meets, would produce risks  
6 that are completely unacceptable to any other EPA  
7 circumstances, in fact in this circumstance.

8        Thank you.

9        VICKI ROSEN: Thank you, Dan.

10       Do we have any other comments?

11     SHELDON PLOTKIN: I guess while Dan is concerned  
12 with the standards, I'm concerned with the measurements  
13 and what they are measuring. As you well know, the  
14 sample that was shown on the slide that I picked out,  
15 supposedly -- well, I did pick it out -- I tried to  
16 demand as hard as I could at the time that they take  
17 that kind of sample at the bottom of the pit that was  
18 there.

19     The one slide that showed a big yellow cover --  
20 it wasn't yellow when I was there -- but at any rate,  
21 that's the cover to the pit. This is a snap reactor  
22 test building, and they've got a pit that's  
23 approximately 15 feet in diameter and 30 feet into the  
24 ground. And when they test a snap reactor -- this is a  
25 reactor they are developing for space -- and these space

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1 nuclear reactors, when they are tested they go to the  
2 bottom of the pit and run up to power.

3     They are put in the pit because if something  
4 happens, there's some kind of protection. Now, the  
5 point is that in that building, if there's any kind of  
6 contamination at all anywhere, it will be in the bottom  
7 of that pit. So -- and if there's no contamination in  
8 the bottom of that pit, then there's no reason to do all  
9 the work that they did in the rest of the building  
10 because there wouldn't be any contamination.

11     I requested they go to the bottom of the pit;  
12 they didn't. Now, one of Larry's slides up there, you  
13 said that the reason for your being there -- EPA and  
14 TetroTech -- is because of community concerns. Well, as  
15 a community representative, if I've got some kind of a  
16 concern, then a community's got a problem. And I'm  
17 concerned about the bottom of that pit.

18     On page 5 of your question-and-answers, you  
19 address the issue of why you didn't go to the bottom of  
20 that pit and take measurements. And one of the reasons  
21 down there has to do with -- "At this time safety

22 regulations prevented sampling of the Building 19  
23 reactor vault."  
24 Just a question: Did you by any chance have a  
25 licensed safety engineer in your team?

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1 LARRY BOWERMAN: I'm not sure whether we did or  
2 not. We've discussed this issue a lot, Sheldon, and --

3 SHELDON PLOTKIN: Well, I went to air this in front  
4 of the public. And either you did or you didn't have a  
5 safety engineer that told you about the safety of --

6 LARRY BOWERMAN: Well, it's a confined space  
7 situation. We know that whenever you send people into  
8 confined spaces, you have to have the appropriate health  
9 and safety plans and take the appropriate precautions to  
10 make sure that someone doesn't die while they are down  
11 in that hole where there may not be enough oxygen.

12 SHELDON PLOTKIN: Enough oxygen in this pit? Come  
13 on.

14 LARRY BOWERMAN: We've discussed this many times  
15 with you, Shel.

16 SHELDON PLOTKIN: Well I want to discuss it with  
17 the public because they need to know --

18 LARRY BOWERMAN: There are three or four reasons  
19 why we didn't survey it. First of all, the vault had  
20 been surveyed three previous times, and during all of  
21 those three surveys, there were no --

22 SHELDON PLOTKIN: But the reason you're there is  
23 because the public doesn't trust the other three  
24 measurements that were done. That's why you're there.

25 LARRY BOWERMAN: Well, right, and our survey work

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1 indicated that the previous work was of acceptable  
2 quality.  
3 SHELDON PLOTKIN: But you didn't test anything at  
4 the bottom of the pit, and we need to address that  
5 rather specifically.  
6 LARRY BOWERMAN: I'm trying to.  
7 SHELDON PLOTKIN: You need to examine and take  
8 measurements at the bottom of that pit. It can be very  
9 easily done.  
10 LARRY BOWERMAN: Nothing that we've seen in the  
11 records indicates that there were operations or  
12 accidents in that particular vault that would warrant  
13 another look.  
14 SHELDON PLOTKIN: I think the community has other  
15 evidence that maybe you don't have.  
16 LARRY BOWERMAN: When we got there on-site, there  
17 were practical logistical reasons why the sampling could  
18 not be done because of the crane not being certified and  
19 not having the confined space entry plan.  
20 SHELDON PLOTKIN: All right. Is there anyone in  
21 the room that's a licensed safety engineer? All right.  
22 Well, I am. I guess I'm the only one. So I can assure  
23 you that the safety regulations that you are arguing  
24 about are sheer garbage. If you'd like some help on how  
25 to safely take measurements and get core samples and

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1 measurements to begin with, of course, and then, if  
2 warranted, get core samples, I can go over that with you  
3 and we can arrange for a very small number of people and  
4 very easily go down and do the work. Now --  
5 LARRY BOWERMAN: Well, we can talk some more about  
6 this, but we don't see need the need for further --  
7 SHELDON PLOTKIN: In the meantime, the community  
8 was approached by a worker who worked on snap reactors,  
9 and he is out of the state and the man is ill. But we  
10 got information that there were a number -- from him --  
11 there were a number of snap reactor accidents up there.

12 And one particular accident had to do with cracked fuel  
13 rods. I thought at first it was a meltdown of the snap  
14 reactor, but after further questioning him, the fuel  
15 rods cracked and contamination was released from those  
16 cracked fuel rods.

17 Now, in order to get cracked fuel rods, things *all (af)s*  
18 got to be hot. You've got to be running up the power.  
19 Where in the world in that entire facility will you run  
20 a snaps reactor up to power but in the bottom of the pit?  
21 That's the place to do it.

22 Now, if you have cracked fuel rods from a  
23 nuclear reactor in the bottom of that pit, then the  
24 bottom of that pit is contaminated. And I will say it  
25 in front of God and everybody that I think that that

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1 bottom of that pit is contaminated, radioactively  
2 contaminated, and that's the reason you're not -- and  
3 it's probably unsafe to even go down there.

4 JOHN BEACH: Sheldon --

5 SHELDON PLOTKIN: Now, in order to do that, the  
6 first thing you do is you simply drop a (inaudible) down  
7 there with a rope and a wireless microphone and see what  
8 it reads. And if you don't get anything, then you can  
9 go -- then it's safe to go down there and maybe take  
10 other measurements.

11 But, in the meantime, it's easily done just to  
12 drop a platform down there. They have an overhead  
13 crane. It's easy to drop a platform down there and take  
14 some sampling and do the measurements that are required.  
15 And the fact that they haven't -- and this is probably a  
16 contaminated area -- worries me and is very bothersome  
17 to the public.

18 JOHN BEACH: Sheldon, we understand why you would  
19 be concerned by a location where records were to the  
20 extent of cracked fuel rods. We do know where that  
21 happened. It happened more than once. It happened in  
22 Building 10 and in Building 59. It did not happen in

23 Building 19, the building in question.  
24 SHELTON PLOTKIN: Well, why not humor me then and  
25 just make the measurement.

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1 JOHN BEACH: As Larry said, we did a lot of  
2 measurements trying to confirm whether the previous  
3 surveys had measured what was there and --  
4 SHELTON PLOTKIN: You're there because we don't  
5 trust the previous surveys. You are redoing -- I mean,  
6 just like your picture shows. Every square foot of  
7 floor space and wall space was wiped down and checked  
8 with a Geiger counter and a different radiation  
9 counters, et cetera.  
10 TetroTech did a thorough job. I stood there and  
11 watched some of the sampling that they did, et cetera.  
12 And now you have this big pit down there, and you don't  
13 test a thing; and you say the previous surveys done by  
14 the other agencies was -- indicated you don't have to do  
15 that. And then this garbage business with the safety,  
16 another excuse, and there's a stone wall.  
17 I mean, Arlene was very cooperative when it came  
18 to picking core samples in the storage room, like you  
19 showed on the slide; that was great and very nice. I  
20 also asked you to take sampling in the air ducts and so  
21 forth, and Arlene called in the Rocketdyne people. They  
22 were there and very cooperative, and they saw the hole  
23 in there and TetroTech took their measurements. But  
24 once I said, "Let's do something down at the bottom of  
25 the pit," all of a sudden there was a stone wall and

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1 it's still here. We still have the stone wall.

2 ARLENE KABEL: Sheldon, thank you for the support,  
3 but I wasn't involved with this project at the time. It  
4 was not me.

5 SHELDON PLOTKIN: You were there and you told me  
6 that it was unsafe to go down --

7 LARRY BOWERMAN: No. I think that was Cathy Baylor  
8 from the office that was there. It was not Arlene.

9 VICKI ROSEN: Okay. We're going to Rob and then to  
10 Mike.

11 Thank you, Sheldon.

12 LARRY BOWERMAN: With regard to the standard -- we  
13 certainly understand that you might have some concerns  
14 about whether or not the standard is an appropriate  
15 standard. But, as I indicated in my presentation, this  
16 is an area that is outside of EPA's regulatory  
17 responsibility and authority.

18 If you have concerns about the adequacy of the  
19 standard, this is a standard that was adopted by the  
20 Nuclear Regulatory Commission. And the authority to  
21 implement in this particular case is the responsibility  
22 of DOE and the California Department of Health Services.  
23 If you want to talk to them about it, that would be  
24 fine. But I'd also like to point out that Congress is  
25 the body that developed the laws and assigned

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1 authorities to who has authority to cleanup what areas.  
2 So if you think that there needs to be a change, maybe  
3 discussions with your elected representatives would be  
4 appropriate.

5 DAN HIRSCH: Very quickly. I think that's a good  
6 suggestion to talk to the officials, but I must correct  
7 you. Under the law you are supposed to enforce CERCLA  
8 requirements under the '95 Agreement between DOE and  
9 EPA. All DOE facilities are supposed to be cleaned up  
10 under CERCLA. And it's under your own rules that if the  
11 building can potentially have a release, then it has to  
12 meet your CERCLA guidelines.



13 VICKI ROSEN: Okay.  
14 DAN HIRSCH: We'll discuss that next time.  
15 VICKI ROSEN: Okay. Rob and Mike.  
16 ROBERT GREGER: Thank you. Maybe I can comment a  
17 little bit on Mr. Plotkin's concerns. I've been in the  
18 inspection business for many, many -- too many years --  
19 at least 30 years now. I stopped counting. One of the  
20 things one knows as and inspector is that you cannot do  
21 100 percent duplicate testing of anything because you  
22 simply don't have the manpower to do it.  
23 We see that EPA spent half a million dollars to  
24 go out and find out that what Boeing did, apparently,  
25 was exactly what they said they did. So what an

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1 inspection agency does is does sampling. And you sample  
2 so many -- a certain percentage, and you look to see  
3 whether the results you get when you do those surveys  
4 differ from the licensees.

5 If they do not differ from the licensees, you  
6 lower the number of samples that you need to take to  
7 gain confidence that the licensee did a good job. If  
8 you find disagreement, you increase that percentage.  
9 What I'm hearing in this case is that there were no  
10 disagreements. The fact that EPA did not sample one  
11 area, in my view, would be wholly justified because they  
12 found agreement between their samples and Boeing's  
13 samples on all the other samples they tested. That's  
14 just a basic of inspection technique.

15 Now, I would like to just comment real briefly  
16 on a couple of statements Mr. Hirsch said. His use of  
17 predictions of cancer deaths is wholly unjustified for  
18 low-level radiation. Mr. Hirsch has had reference of  
19 National Academy of Sciences on many occasions and their  
20 Bureau Committee. And the Bureau Committee says that at  
21 natural background levels -- within the range of very  
22 natural background in this country, there's no evidence,  
23 no conclusive evidence of any link between cancers and

24 radiation.

25 SPEAKER: What?

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1 ROBERT GREGER: Within the range of normal  
2 background -- I have the quote here from the Bureau  
3 Committee, and I'll be more than happy to share it with  
4 anyone that wants to look at it. The Health Physics  
5 Society has also said that at low exposure doses -- and  
6 those low exposure doses by the International Health  
7 Physics Society, which has over 1500 professional health  
8 physicists, scientist members -- it says that for doses  
9 of less than about 5000 millirem or 10,000 millirem,  
10 lifetime over background doses, that it is inappropriate  
11 to predict cancer based on those low doses of radiation.

12 We will probably get into this in much more  
13 detail at the next session, and we can talk about it  
14 then. I have a couple other real quick comments. I  
15 notice that the calculations that Mr. Hirsch put up  
16 there that were attributable to the EPA are using to  
17 enumerate the 1500 document, which has been superceded  
18 many, many years ago.

19 There have been many developments in the field  
20 of health physics in the intervening period of time.  
21 Most recently, there have been studies that have shown  
22 that the waiting factor for tissue has decreased by a  
23 factor of three, which means the dose is decreased by a  
24 factor of three for the same contamination levels. This  
25 is for all (inaudible) which includes the two new

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1 clients that Mr. Hirsch referenced.

2 The biokinetic model, which is how thorium

3 interacts in your body once it gets in there, that model  
4 has been changed by the International Committee of  
5 Radiation Protection. And that has reduced the -- I'm  
6 sorry -- increased the allowable intakes by a factor of  
7 between 10 and 20, and therefore reduce the doses from a  
8 certain intake by a factor of 10 to 20.

9 One of the other things that Mr. Hirsch did,  
10 which he did acknowledge, is he assumed that the entire  
11 building surfaces were contaminated uniformly at the  
12 Reg Guide 1.86 values. I've been involved in many,  
13 many, many building surveys for decommissionings and our  
14 agency and our branch has been involved in many, many  
15 more. I don't think -- well, I'm sure we have never  
16 ever found a situation where the entire building  
17 surfaces, even all the floor surfaces, are contaminated  
18 at those levels.

19 It would be an overstatement to say that they  
20 are contaminated at 10 percent of those levels. So if I  
21 added a factor of 10 on for the average contamination, I  
22 won't even use the 20 for thorium, another factor of  
23 three, that's another factor that got me up to 1000  
24 right there -- well, I disagree with Mr. Hirsch's  
25 presentation and would be more than happy to talk to

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1 anyone afterwards or respond to Mr. Hirsch.

2 VICKI ROSEN: Thank you, Rob.

3 Mike.

4 MIKE BROWN: I'd like to also direct my discussion  
5 to a couple of Mr. Hirsch's comments. One is the  
6 applicable standard -- the health effective standard is  
7 the Reg Guide 1.86 for decontamination and  
8 decommissioning activities. In my understanding, there  
9 is no applicable EPA standard for these particular  
10 activities. It's considered to be health protected. I  
11 also agree that it is 29 years old.

12 However, in 1999, the American National  
13 Standards Institute evaluated this particular Reg Guide

14 and found it to ensure those rates of less than 2  
15 millirem per year, if it is followed. In addition it  
16 should be noted that the D & D, decontamination and  
17 decommissioning, activities at Rocketdyne followed the  
18 ALARA process as low as reasonably achievable. And in  
19 most cases, we were able to reduce the overall  
20 contamination by as much as a factor of 100, and in  
21 almost all cases by a factor of 10 from that Reg Guide  
22 number.

23 So I guess the statement of risk that was  
24 presented by Mr. Hirsch, I felt did not characterize the  
25 true risk from the facility and it overstated and may

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1 have been somewhat alarming.

2 DAN HIRSCH: Let me respond to --

3 VICKI ROSEN: Wait just a second. I want to make  
4 sure that anybody from the public who wants to comment  
5 on this -- we actually have to vacate the room, but I  
6 would really like to be able to do that.

7 So, Dan, go ahead and say something very  
8 quickly, but keep in mind that we want these people to  
9 be able to speak.

10 DAN HIRSCH: Right.

11 Absolutely flabbergasting. I hope that there  
12 are state legislative officials still present. You  
13 simply had a representative of a state agency who  
14 expressed direct personal hostility to the regulations  
15 he's supposed to be enforcing.

16 There isn't a single regulatory agency in the  
17 world who has as it's official policy the position  
18 Mr. Greger just told you. Every single regulatory  
19 agency and the National Academy of Sciences says that as  
20 doses get lower, the risks get lower. But there is no  
21 threshold whatsoever.

22 The estimates that I showed you on that table  
23 are not my estimates of risk, but the National  
24 Academy's, EPA's, NRC's, and the Department of Health

25 Services own official risk estimates. I think they are

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1 low by a factor of 10. The DOE says that they think  
2 that these standards are protected.

3 Well, your problem then is with EPA because EPA  
4 did those calculations. And they used, not the new reg  
5 for this, they used DOE's own (inaudible) bill. And I  
6 reran that just a week ago using the most recent version  
7 of the model. It comes out to the same number.

8 And the whole point -- just to hear a regulator  
9 get up and say that radiation doses are absolutely  
10 safe -- then why are we paying a salary to protect us  
11 from radiation? I hope to have that discussion later.

12 But what he told you about (inaudible) and  
13 other -- implied about radiation regulatory agencies,  
14 there isn't a single radiation protection or regulatory  
15 agency in the world that believes it's okay to expose  
16 people at 5,000 millirem and that there will be zero  
17 effect -- none, not a one.

18 ROBERT GREGER: I would like to speak for just a  
19 second.

20 SPEAKER: You need to make him be quiet.

21 JONATHON PARFREY: I would like to direct people to  
22 the literature table at the back. There's an article  
23 that was just released. It talks about background  
24 radiation contributing to thyroid cancer. So the  
25 statement to the effect that background radiation has no

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1 health affect is an absurdity.

2 SPEAKER: I'd like to comment on the work by  
3 Dr. Alice Stewart, who just died, and she found that low

4 doses of radiation mutated the cells so they turned  
5 cancerous, whereas (inaudible) just killed the cell and  
6 then the cell regenerated.  
7 Also, I'd like to ask Mr. Beach if there's more  
8 information available on the fuel rod failures in  
9 Building 59 and Building 10?  
10 JOHN BEACH: I will share when you what I know  
11 afterwards.  
12 SPEAKER: Do you have any paperwork?  
13 JOHN BEACH: I believe I have some here.  
14 DAN HIRSCH: I'd like to have that, also.  
15 JOHN BEACH: It's what I sent you.  
16 DAN HIRSCH: Oh, you mean Rocketdyne's promo piece  
17 from 1989?  
18 JOHN BEACH: Well, that is contained and there very  
19 well be other information, but that is a source of  
20 information.  
21 SPEAKER: John, did I hear you right? You said  
22 that the fuel rods were heated so hot that they failed  
23 in testing in Buildings 59 and 10. Did I hear that  
24 right?  
25 JOHN BEACH: That was Sheldon's description of what

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1 happened. But what I know is that there were fuel rod  
2 testing failures, which is what he described, in  
3 Buildings 10 and 59.  
4 SPEAKER: Do you know what years that occurred?  
5 JOHN BEACH: I do not.  
6 SPEAKER: Was it in the '60s or '64?  
7 JOHN BEACH: I'm sorry. I don't know.  
8 SPEAKER: Okay. I'd like to see any information  
9 you have on that because that's when I worked in those  
10 buildings.  
11 JOHN BEACH: I will share with you what I have.  
12 SPEAKER: Thank you.  
13 VICKI ROSEN: Yes, ma'am.  
14 SPEAKER: I'd just like to say that I think,

15 because we never have enough time, can we put together a  
16 three-day symposium? Don't laugh. I don't think you  
17 live around here. But I'm tired of hearing Dan Hirsch,  
18 who we respect, being denigrated by some of the people  
19 in this room -- and Shel Plotkin. We're lucky to have  
20 these people. So let's get three days together where we  
21 don't feel rushed. We can ask our questions and come  
22 away feeling that at least --  
23 VICKI ROSEN: You have a good point, if we could  
24 stand being around each other for that long.  
25 SPEAKER: Who could arrange that?

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1 VICKI ROSEN: We'll look into that.  
2 SPEAKER: Okay. Thank you.  
3 VICKI ROSEN: We're going to call it off now.

4  
5 (Meeting concluded at 10:33 p.m.)  
6 -oOo-

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SSFL WORKGROUP MEETING - FEBRUARY 5, 2003

1 STATE OF CALIFORNIA )

2 ) ss.

3 COUNTY OF LOS ANGELES )

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6 I, CHRISTINA MORALES, Certified Shorthand

7 Reporter, Certificate No. 12516, for the State of

8 California, hereby certify:

9 I am the person that stenographically

10 recorded the foregoing meeting;

11 The foregoing transcript is a true record of

12 said meeting to the best of my ability.

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15 Dated \_\_\_\_\_

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CHRISTINA MORALES

20 CSR No. 12516

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ERRATA SHEET  
February 5, 2003  
SSFL Workgroup Meeting  
Transcript

NAME: Steven Hsu, John Beach

LEGEND:

Reason #1: For clarification  
Reason #2: Transcription error  
Reason #3: Requested information  
Reason #4: To further expound on my answer  
Reason #5: Other (please explain)

The following are the corrections I have made to the meeting transcript:

[illegible]

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*Please return the completed errata sheet to:*

*Jennifer Lynch*

*Booz Allen Hamilton*

*101 California Street, Suite 3300*

*San Francisco, CA 94111*

*Tel: 415-263-3757/ Fax: 313-557-4719*